

# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Palom, Thiruvananthapuram  
**DEMAND NOTICE FOR JUNE 2023**

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|  |                       |  |                                 |
|--|-----------------------|--|---------------------------------|
| Con. No. 1356920001862   | Bill Date 08-Jun-2023 | Due Date 13-Jun-2023   | Bill No. 21028111077875 Ver : 0 |
| Tariff HT II (B) GENERAL   | DC Date 28-Jun-2023   | CD 441140 BC   |                                 |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR.,<br>Mobile no-9447028657 |                       | SBI Virtual A/c No(IFSC Code:SBIN0070493)-KSEBHT28C4106<br>Consumer GSTIN_ID-/KSEB (L)GST ID=32AAECK2277NB21<br>Fuel Surcharge@10.09<br>Monthly Fuel Surcharge @10psr/Unit |                                 |
| Arrears as on 30-Apr-2023  |                       | Date of Previous Reading 30-Apr-2023   | Email: rejithack@jecc.ac.in     |
| Disputed <input type="checkbox"/> Undisputed <input checked="" type="checkbox"/>   |                       | Date of Present Reading 31-May-2023  | Supply Voltage 11 kV HT         |
| Contract Demand (KVA) 120.0  |                       | Average MD (KVA) 106.19  | Billing Type DPS                |
| 75% of CD (KVA) 90.0   |                       | Consumption (kWh) 30602  | Section Cheruthuruthy           |
| 130% of CD (KVA) 153.0   |                       | PF 0.95  | Circle Thirissur                |
| Connected Load (KW) 715.586  |                       |  |                                 |

**Reading Details of meter 19003877-Working (KVA, kWh, kVAh & kVArh) for 05-2023**

| 1. Energy Consumption (kWh) |           |           |       | 3. Energy Consumption (kVArh) Lag and kVArh (Lead) |                   |         |         |      |
|-----------------------------|-----------|-----------|-------|--|-------------------|---------|---------|------|
| Zone                        | FR        | IR        | MF    | Units  | Zone              | FR      | IR      |      |
| 1                           | 211558.00 | 205194.00 | 2.000 | 12644  | 1                 | 49702.0 | 47832.0 |      |
| 2                           | 100580.00 | 97950.00  | 2.000 | 5260   | 2                 | 21818.0 | 21130.0 |      |
| 3                           | 178694.00 | 173950.00 | 2.000 | 9489   | 3                 | 26096.0 | 25063.0 |      |
| Total                       |           |           |       | 27392  | Total kVArh (Lag) |         |         | 7182 |

| 2. Energy Consumption (kVAh) |           |           |       | 4. Demand (KVA) |          |       |       |        |
|------------------------------|-----------|-----------|-------|-----------------|----------|-------|-------|--------|
| Zone                         | FR        | IR        | MF    | Units           | Zone     | FR    | IR    |        |
| 1                            | 220945.00 | 214262.00 | 2.000 | 13366           | 1        | 51.96 | 2.000 |        |
| 2                            | 104008.00 | 101277.00 | 2.000 | 5462            | 2        | 41.66 | 2.000 |        |
| 3                            | 182214.00 | 177339.00 | 2.000 | 9750            | 3        | 40.66 | 2.000 |        |
| Total                        |           |           |       | 28578           | Readings |       |       | 103.92 |

Ave PF = kWh/kVAh 0.96

| INVOICE                                |       |          |             | Amount                 |           |
|--|-------|----------|-------------|------------------------|-----------|
|  | Unit  | Rate     | Amount (Rs) |                        |           |
| 1. Total Demand Charge                 | 104.0 | 500.000  | 52000.00    | 9. Other Charges       | 2465.28   |
| a. Demand Charge - Normal              | 0.0   | 500.000  | 0.00        | Fuel Surcharge         | 0.00      |
| b. Demand Charge - Peak                | 0.0   | 500.000  | 0.00        | Reconnection Fee       | 2739.20   |
| c. Demand Charge - Off peak            | 0.0   | 250.000  | 0.00        | Monthly Fuel Surcharge |           |
| d. Excess Demand Charge                | 0.0   | 250.000  | 0.00        |                        |           |
| e. Excess Demand Charge (Peak)         | 0.0   | 250.000  | 0.00        |                        |           |
| f. Excess Demand Charge (Off)          |       |          | 52000.00    |                        |           |
| Sub Total (a+b+c+d+e+f)                |       |          | 52000.00    |                        |           |
| 2. Total Energy Charges                | 12644 | 6.80000  | 85979.20    |                        |           |
| a. Energy charges - Normal             | 5260  | 10.20000 | 53652.00    |                        |           |
| b. Energy charges - Peak               | 9489  | 5.10000  | 48385.80    |                        |           |
| c. Energy charges - Off peak           |       |          | 18802.00    |                        |           |
| Sub Total (a+b+c)                      |       |          | 110840.00   |                        |           |
| 3. PF Incentive / Disincentive         |       |          |             |                        |           |
| Total Energy Charge                    |       |          | 110840.00   | 10. Total (add 1 to 9) | 263845.34 |
| 4. Energy Charges on Lighting load     | 0     | 0.2      | 0.00        | Plus/Minus (Round off) | -0.34     |
| a. Factory Lighting                    |       |          |             | UnDisputed Arr Amount  | 0.00      |
| b. Colony Lighting                     |       |          | 18802.00    | Less                   |           |
| Sub Total (a+b)                        | 18802 | 0.100    | 1880.20     | 1. Advance / Credit    | 0.00      |
| 5. Electricity Duty                    | 27392 | 0.025    | 684.80      | 2. CD Interest         | 0.00      |
| 6. Ele. Surcharge                      | 6180  | 0.012    | 74.16       | 3. CD/Oth Ref          |           |
| 7. Duty on self generated energy       |       |          |             | Net Payable            | 263845.00 |
| 8. Penalty for non-segr. of light load |       |          |             |                        |           |

(Rupees Two Lakh Sixty Three Thousand Eight Hundred Forty Five Only) Balance Advance at Credit, If any

As per Regulation 130 of Kerala Electricity Supply Code 2014 any complaint regarding accuracy of a bill shall be first taken up with the officer designated to issue the bill (Special Officer(Revenue)). Please follow our official Facebook page fb.com/ksebl for information & announcements. (Please see the instructions overleaf)

SPECIAL OFFICER (REVENUE)

21028111077875

Rs. 263845.00

June 2023

Signature: *[Signature]*

Name of the: \_\_\_\_\_ Date: \_\_\_\_\_

1356920001862 College  
 JYOTHI ENGINEERING COLLEGE  
 CHERUTHURUTHY, THRISSUR

DR. JOSE P. THERATHIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

Hydel Year : Oct - 2022 - Sep - 2023 Month : May - 2023

## SOLAR JYOTHI ENGG COLLEGE

Transmission 0                      Wheeling 0                      Banking Charges 0

### SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )

Capacity .06  
 No. of Days Generated 30                      From Date 01-May-2023                      To Date 31-May-2023

| Zone         | Export       | Import          | Solar Gen      | Net units   | Transmission | Wheeling    | Balance     |
|--------------|--------------|-----------------|----------------|-------------|--------------|-------------|-------------|
| Normal       | 84.00        | 12728.00        | 6140.00        | 0.00        | 0.00         | 0.00        | 0.00        |
| Peak         | 0.00         | 5260.00         | 20.00          | 0.00        | 0.00         | 0.00        | 0.00        |
| Offpeak      | 0.00         | 9488.00         | 20.00          | 0.00        | 0.00         | 0.00        | 0.00        |
| <b>Total</b> | <b>84.00</b> | <b>27476.00</b> | <b>6180.00</b> | <b>0.00</b> | <b>0.00</b>  | <b>0.00</b> | <b>0.00</b> |

#### Banking Details

| Zone         | Balance     | Availble    | Total Balance | Current     | Banking     | Balance in Bank |
|--------------|-------------|-------------|---------------|-------------|-------------|-----------------|
| Normal       | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| Peak         | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| Offpeak      | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| <b>Total</b> | <b>0.00</b> | <b>0.00</b> | <b>0.00</b>   | <b>0.00</b> | <b>0.00</b> | <b>0.00</b>     |

#### Adjustments

### JYOTHI ENGINEERING COLLEGE ( 28/4106 )

| Zone         | Consumption KVA | Adjusted KVA | Billed kVA | Consumption KWH | Adjusted kWH | Billed kWH      |
|--------------|-----------------|--------------|------------|-----------------|--------------|-----------------|
| Normal       | 91.00           | 0            | 0          | 12644.00        | 0            | 12644           |
| Peak         | 0.00            | 0            | 0          | 5260.00         | 0            | 5260            |
| Offpeak      | 0.00            | 0            | 0          | 9488.00         | 0            | 9488            |
| <b>Total</b> |                 | <b>0.00</b>  |            | <b>27392.00</b> | <b>0.00</b>  | <b>27392.00</b> |

Total kWH Adjusted                      0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

SPECIAL OFFICER (REVENUE)



Dr. JOSE P THERATTIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



**KERALA STATE ELECTRICITY BOARD LIMITED**

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

**DEMAND NOTICE FOR MAY 2023**

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|        |                   |           |             |          |             |         |                        |
|--------|-------------------|-----------|-------------|----------|-------------|---------|------------------------|
| Con.   | 1356920001862     | Bill Date | 04-May-2023 | Due Date | 11-May-2023 | Bill.No | 21028111068336 Ver : 0 |
| Tariff | HT II (B) GENERAL | OC Date   | 26-May-2023 | CD       |             | 441140  | BC                     |

|  |  |
|--|--|
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR.,<br>Mobile no-9447028657<br>LCN :28/4106 | SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT28C4106 |
|  | Consumer GSTIN_ID -/KSEB (L)GST ID=32AAECK2277NBZ1     |
|  | Fuel Surcharge@0.09                                    |

|                           |                 |                  |                     |                          |                   |                |                      |
|---------------------------|-----------------|------------------|---------------------|--------------------------|-------------------|----------------|----------------------|
| Arrears as on 31-Mar-2023 |                 |                  |                     | Date of Previous Reading | 31-Mar-2023       | Email:         | rejithack@jecc.ac.in |
| Disputed                  |                 | Undisputed       |                     | Date of Present Reading  | 30-Apr-2023       | Supply Voltage | 11 KV HT             |
| Contract Demand(kVA)      | 75% of CD (KVA) | 130% of CD (KVA) | Connected Load (KW) | Average                  |                   | Billing Type   | DPS                  |
| 120.0                     | 90.0            | 156.0            | 715.586             | MD (kVA)                 | Consumption (kWh) | PF             | Section              |
|                           |                 |                  |                     | 105.93                   | 30743             | 0.94           | Circle               |
|                           |                 |                  |                     |                          |                   |                | Thirissur            |

| Reading Details of meter 19003877-Working (KVA,KWh,KVAh & KVArh) for 04-2023 |           |           |       |       |   |         |         |                    |                  |                  |          |       |      |
|--|-----------|-----------|-------|-------|---|---------|---------|--------------------|------------------|------------------|----------|-------|------|
| 1. Energy Consumption(KWh)   |           |           |       |       | 3. Energy Consumption(KVArh) Lag and kVArh (Lead) |         |         |                    |                  |                  |          |       |      |
| Zone   | FR        | IR        | MF    | Units | Zone  | FR      | IR      | MF                 | Units            | FR               | IR       | Units |      |
| 1  | 205194.00 | 197985.00 | 2.000 | 14108 | 1   | 47832.0 | 45620.0 | 2.000              | 4424             | 20150.00         | 20109.00 | 82    |      |
| 2  | 97950.00  | 94691.00  | 2.000 | 6518  | 2   | 21130.0 | 20033.0 | 2.000              | 2194             | 6026.00          | 6022.00  | 8     |      |
| 3  | 173950.00 | 167857.00 | 2.000 | 12186 | 3   | 25063.0 | 23453.0 | 2.000              | 3220             | 16832.00         | 16826.00 | 12    |      |
|  |           |           |       | Total |   |         |         |                    | Total kVArh(Lag) | 9838 kVArh(Lead) |          |       | 102  |
| 2. Energy Consumption(KVAh)  |           |           |       |       | 4. Demand (KVA)                                   |         |         | Readings           |                  |                  |          |       |      |
| Zone   | FR        | IR        | MF    | Units | 1   | 2       | 3       | MF                 | Units            |                  |          |       |      |
| 1  | 214262.00 | 206672.00 | 2.000 | 15180 |   |         |         | 60.9               | 2.000            | 121.8            |          |       |      |
| 2  | 101277.00 | 97826.00  | 2.000 | 6902  |   |         |         | 46.9               | 2.000            | 93.8             |          |       |      |
| 3  | 177339.00 | 171019.00 | 2.000 | 12640 |   |         |         | 45.39              | 2.000            | 90.78            |          |       |      |
|  |           |           |       | Total | 34722   |         |         | 5.Factory Lighting |                  |                  |          |       | 0.0  |
|  |           |           |       |       |   |         |         | 6.Colony Lighting  |                  |                  |          |       | 0.0  |
|  |           |           |       |       |   |         |         | 7.Generator        |                  |                  |          |       | 6880 |
| Ave.PF=KWh/KVAh  |           |           |       | 0.95  |   |         |         |                    |                  |                  |          |       |      |

| INVOICE                               |         |          |             |           |
|---------------------------------------|---------|----------|-------------|-----------|
|                                       | Unit    | Rate     | Amount (Rs) | Amount    |
| 1.Total Demand Charge                 |         |          |             |           |
| a. Demand Charge - Normal             | 122.0   | 500.000  | 61000.00    |           |
| b. Demand Charge - Peak               | 0.0     | 500.000  | 0.00        |           |
| c. Demand Charge - Off peak           | 0.0     | 500.000  | 0.00        |           |
| d. Excess Demand Charge               | 2.0     | 250.000  | 500.00      |           |
| e. Excess Demand Charge(Peak)         | 0.0     | 250.000  | 0.00        |           |
| f. Excess Demand Charge (Off          | 0.0     | 250.000  | 0.00        |           |
| Sub Total (a+b+c+d+e+f)               |         |          | 61500.00    |           |
| 2.Total Energy Charges                |         |          |             |           |
| a. Energy charges - Normal            | 14108   | 7.80000  | 110042.40   |           |
| b. Energy charges - Peak              | 6518.0  | 11.70000 | 76260.60    |           |
| c. Energy charges - Off peak          | 12186.0 | 5.85000  | 71288.10    |           |
| Sub Total(a+b+c)                      |         |          | 257591.10   |           |
| 3.PF Incentive / Disincentive         |         |          | 0.00        |           |
| Total Energy Charge                   |         |          | 257591.10   |           |
| 4.Energy Charges on Lighting load     |         |          |             |           |
| a.Factory Lighting                    | 0       | 0.2      |             |           |
| b.Colony Lighting                     | 0       | 0.2      | 0.00        |           |
| Sub Total(a+b)                        |         |          |             |           |
| 5.Electricity Duty                    |         |          | 257591      | 0.100     |
| 6.Ele. Surcharge                      |         |          | 32812       | 0.025     |
| 7.Duty on self generated energy       |         |          | 6880        | 0.012     |
| 8.Penalty for non-segn. of light load |         |          |             |           |
| 10.Total(add 1 to 9)                  |         |          |             | 348706.15 |
| Plus/Minus (Round off)                |         |          |             | -0.15     |
| UnDisputed Arr Amount                 |         |          |             | 0.00      |
| Less                                  |         |          |             |           |
| 1. Advance / Credit                   |         |          |             |           |
| 2. CD Interest                        |         |          |             | 0.00      |
| 3. CD Refund                          |         |          |             | 0.00      |
| Net Payable                           |         |          |             | 348706.00 |

(Rupees Three Lakh Forty Eight Thousand Seven Hundred Six Only)

E & O.E Balance Advance at Credit, if any

As per Regulation 130 of Kerala Electricity Supply Code 2014 any complaint regarding accuracy of a bill shall be first taken up with the officer designated to issue the bill (Special Officer(Revenue)). Please follow our official Facebook page fb.com/ksebl for information & announcements.(Please see the instructions overleaf)

SPECIAL OFFICER (REVENUE)

Please Detach and enclose with the DD

1356920001862 21028111068336 Rs.348706.00

JYOTHI ENGINEERING COLLEGE May 2023

DD/Payment Instruction Name of the Date

Dr. J. S. RERATTIL  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



*C. J. 12.3*



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2022 - Sep - 2023 Month : Apr - 2023

## SOLAR JYOTHI ENGG COLLEGE

Transmission 0      Wheeling 0      Banking Charges 0

## SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )

Capacity .06  
No. of Days Generated 30

From Date 01-Apr-2023      To Date 30-Apr-2023

| Zone    | Export | Import   | Solar Gen | Net units | Transmission | Wheeling | Balance |
|---------|--------|----------|-----------|-----------|--------------|----------|---------|
| Normal  | 310.00 | 14418.00 | 6880.00   | 0.00      | 0.00         | 0.00     | 0.00    |
| Peak    | 0.00   | 6518.00  | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Offpeak | 0.00   | 12186.00 | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Total   | 310.00 | 33122.00 | 6880.00   | 0.00      | 0.00         | 0.00     | 0.00    |

### Banking Details

| Zone    | Balance | Availble | Total Balance | Current | Banking | Balance in Bank |
|---------|---------|----------|---------------|---------|---------|-----------------|
| Normal  | 0.00    | 0.00     | 0.00          | 0.00    | 0.00    | 0.00            |
| Peak    | 0.00    | 0.00     | 0.00          | 0.00    | 0.00    | 0.00            |
| Offpeak | 0.00    | 0.00     | 0.00          | 0.00    | 0.00    | 0.00            |
| Total   | 0.00    | 0.00     | 0.00          | 0.00    | 0.00    | 0.00            |

### Adjustments

#### JYOTHI ENGINEERING COLLEGE ( 28/4106 )

| Zone    | Consumption KVA | Adjusted KVA | Billed KVA | Consumption KWH | Adjusted KWH | Billed KWH |
|---------|-----------------|--------------|------------|-----------------|--------------|------------|
| Normal  | 106.00          | 0            | 0          | 14108.00        | 0            | 14108      |
| Peak    | 0.00            | 0            | 0          | 6518.00         | 0            | 6518       |
| Offpeak | 0.00            | 0            | 0          | 12186.00        | 0            | 12186      |
| Total   |                 | 0.00         |            | 32812.00        | 0.00         | 32812.00   |

Total kWH Adjusted 0.00

Total Energy in Bank 0.00  
MD Relief 0.0

Remarks

SPECIAL OFFICER (REVENUE)

J.P.

05/5/23



J.P.

Dr. JOSE P THERATTIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

## DEMAND NOTICE FOR APRIL 2023

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|  |           |             |  |             |         |                        |
|--|-----------|-------------|--|-------------|---------|------------------------|
| 1356920001862  | Bill Date | 04-Apr-2023 | Due Date   | 11-Apr-2023 | Bill.No | 21028111060840 Ver : 0 |
| HT II (B) GENERAL  | DC Date   | 26-Apr-2023 | CD   |             | 441140  | BG                     |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>ERUTHURUTHY, CHERUTHURUTHY,<br>RISSUR,,<br>bile no-9447028657 |           |             | SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT28C4106<br>Consumer GSTIN_ID- /KSEB (L)GST ID=32AAECK2277NBZ1<br>Fuel Surcharge@/0.09 |             |         |                        |
| LCN :28/4106   |           |             |  |             |         |                        |

|                           |                 |                  |                     |                          |                   |                             |               |
|---------------------------|-----------------|------------------|---------------------|--------------------------|-------------------|-----------------------------|---------------|
| Arrears as on 28-Feb-2023 |                 |                  |                     | Date of Previous Reading | 28-Feb-2023       | Email: rejithack@jecc.ac.in |               |
| Undisputed                |                 |                  |                     | Date of Present Reading  | 31-Mar-2023       | Supply Voltage              | 11 kV HT      |
| Contract Demand(kVA)      | 75% of CD (KVA) | 130% of CD (KVA) | Connected Load (KW) | Average                  |                   | Billing Type                | DPS           |
| 120.0                     | 90.0            | 156.0            | 715.586             | MD (kVA)                 | Consumption (kWh) | PF                          | Section       |
|                           |                 |                  |                     | 104.32                   | 29536             | 0.95                        | Cheruthuruthy |
|                           |                 |                  |                     |                          |                   | Circle                      | Thrissur      |

### Reading Details of meter 19003877-Working (KVA,KWh,KVAh & KVArh) for 03-2023

| 1. Energy Consumption(KWh) |           |       |       | 3. Energy Consumption(KVArh) Lag and kVArh (Lead) |         |         |       |       |          |             |       |
|----------------------------|-----------|-------|-------|---|---------|---------|-------|-------|----------|-------------|-------|
| FR                         | IR        | MF    | Units | Zone  | FR      | IR      | MF    | Units | FR       | IR          | Units |
| 197985.00                  | 189913.00 | 2.000 | 16060 | 1   | 45620.0 | 42838.0 | 2.000 | 5564  | 20109.00 | 20102.00    | 14    |
| 94691.00                   | 90686.00  | 2.000 | 8010  | 2   | 20033.0 | 18562.0 | 2.000 | 2942  | 6022.00  | 6022.00     | 0     |
| 167857.00                  | 160876.00 | 2.000 | 13962 | 3   | 23453.0 | 21412.0 | 2.000 | 4082  | 16826.00 | 16826.00    | 0     |
|                            |           |       | Total |   |         |         |       | Total | 12588    | kVArh(Lead) | 14    |
|                            |           |       | 38032 |   |         |         |       |       |          |             |       |

| 2. Energy Consumption(KVAh) |           |       |       | 4. Demand (KVA) |       |       |        |
|-----------------------------|-----------|-------|-------|-----------------|-------|-------|--------|
| FR                          | IR        | MF    | Units | Readings        |       | MF    | Units  |
| 206672.00                   | 198067.00 | 2.000 | 17210 | 1               | 54.97 | 2.000 | 109.94 |
| 97826.00                    | 93551.00  | 2.000 | 8550  | 2               | 56.76 | 2.000 | 113.52 |
| 171019.00                   | 163731.00 | 2.000 | 14576 | 3               | 55.94 | 2.000 | 111.88 |
|                             |           |       | Total |                 |       |       |        |
|                             |           |       | 40336 |                 |       |       |        |

|            |      |                    |      |
|------------|------|--------------------|------|
| F=KWh/KVAh | 0.95 | 5.Factory Lighting | 0.0  |
|            |      | 6.Colony Lighting  | 0.0  |
|            |      | 7.Generator        | 7320 |

### INVOICE

| Unit                        | Rate    | Amount (Rs) | Amount    |
|-----------------------------|---------|-------------|-----------|
| 1.Demand Charge             |         |             |           |
| Demand Charge - Normal      | 0.0     | 500.000     | 0.00      |
| Demand Charge - Peak        | 114.0   | 500.000     | 57000.00  |
| Demand Charge - Off peak    | 0.0     | 500.000     | 0.00      |
| Excess Demand Charge        | 0.0     | 250.000     | 0.00      |
| Excess Demand Charge(Peak)  | 0.0     | 250.000     | 0.00      |
| Excess Demand Charge (Off   | 0.0     | 250.000     | 0.00      |
| Total(a+b+c+d+e+f)          |         |             | 57000.00  |
| Energy Charges              |         |             |           |
| Energy charges - Normal     | 16060   | 7.80000     | 125268.00 |
| Energy charges - Peak       | 8010.0  | 11.70000    | 93717.00  |
| Energy charges - Off peak   | 13962.0 | 5.85000     | 81677.70  |
| Total(a+b+c)                |         |             | 300662.70 |
| Penalty / Disincentive      |         |             | 0.00      |
| Energy Charge               |         |             | 300662.70 |
| Charges on Lighting load    |         |             |           |
| Colony Lighting             | 0       | 0.2         |           |
| Any Lighting                | 0       | 0.2         |           |
| Total(a+b)                  |         |             |           |
| City Duty                   | 300663  | 0.100       | 30066.27  |
| Surcharge                   | 38032   | 0.025       | 950.80    |
| For self generated energy   | 7320    | 0.012       | 87.84     |
| For non-segn. of light load |         |             |           |
| 10.Total(add 1 to 9)        |         |             | 392190.49 |
| Plus/Minus (Round off)      |         |             | -0.49     |
| UnDisputed Arr Amount       |         |             | 0.00      |
| Less                        |         |             |           |
| 1. Advance / Credit         |         |             |           |
| 2. CD Interest              |         |             | 0.00      |
| 3. CD Refund                |         |             | 0.00      |
| Net Payable                 |         |             | 392190.00 |

Three Lakh Ninety Two Thousand One Hundred Ninety Only)

Balance Advance at Credit, if any



Dr. JOSE THERATTIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531



## GENERAL INSTRUCTIONS

Payment of monthly energy charges may be made in favour of Special Officer (Revenue) through RTGS/NEFT to SBI Virtual Account Number(VAN) allotted to you maintained at SBI, KSEB Admin. Complex Branch, Pattom (IFS Code SBIN0070493) VAN details in 3rd row, right side of Page 1)

Other payments such as RIA, Appeal Fee etc can be made to the non-operative collection Account No.57065480091 maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram - 695004 (IFS Code SBIN0070493). Insist your Banker to note your Legacy Consumer Number (LCN) on such fund transfer and the details of such remittance must be emailed to this office for verification and reconciliation.

Incentive will be given for payment made before 5 days of due date at the rates fixed from time to time. In all cases of remittances, the date of credit in the account of the SO(R) by the Bank will only be treated as the date of remittance.

Non-receipt of Invoice cannot be a plea for non-payment of bills in time. Information regarding dues can be obtained from our portal. If the invoice is not received before 10th of the month succeeding the month of consumption, please login to the portal ht.kseb.in to verify your bill. More details regarding your billing/ accounting can be obtained from the HT Billing /Accounting sections mentioned at the end of this page. Digits before slash (/) in LCN refers to the Billing sections. Users can watch <https://youtu.be/8NzIM6PFOzc> for registering the customer portal.

Register and log in to the portal ht.kseb.in for payment of your energy charges, viewing previous bills, receipts, reading details, CD/ACD details etc. In this portal, you can update mobile number & email address, yourself. Also, you can download the receipts of all payments from this portal from the third working day of date of payment. For portal related queries contact Email:htbillsupport@kseb.in

Always quote your LCN or Consumer Number in all your correspondences. In case of emails to sorkseb@kseb.in, don't forget to mention your LCN in subject line itself. TDS details must be emailed in the above address & mention the fact in subject line.

KSEB Ltd. PAN-AAECK2277N, GST No.-32AAECK2277NBZ1, TAN-TVDK02256C  
Interest will be charged on belated payments at the rates fixed from time to time.

Any changes in installation or wattage shall only be done with the approval of the licensee.

Address and Phone nos of:

State Electricity Ombudsman, DH Road & Foreshore Road Junction, Near Gandhi Square, Ernakulam-682016,  
Ph:0484-2346488, email:ombudsman.electricity@gmail.com.

GRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506  
Ph:0474 2451300, email:cgrf.ktra@kseb.in

GRF-CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503  
Ph:0484 2556500, Mobile:9496008719, email:cgrf.ekm@gmail.com

GRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011  
Phone:0495 2367820, email:cgrfkzd@kseb.in

### Differential Pricing Method

Demand Charge (DC) = Billing Demand X Rate

Time Zone-1 Normal 6.00 hrs to 18.00 hrs  
Time Zone-2 Peak 18.00 hrs to 22.00 hrs  
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Contract Demand shall be

Time Zone-1 ED1 = (RMD1-CD)

Time Zone-2 ED2 = (RMD2-CD)

Time Zone-3 ED3 = (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

Time Zone-1 EC1 = Consumption in Zone-1 X Rate

Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5

Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75

Domestic Consumers

Time Zone-1 EC1 = Consumption in Zone-1 X Rate

Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2

Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor.

For more clarification of invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),  
KSEB State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

Dr. JOSE P THERATTIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531



12/27



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2022 - Sep - 2023 Month : Mar - 2023

## SOLAR JYOTHI ENGG COLLEGE

Transmission 0      Wheeling 0      Banking Charges 0

### SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )

Capacity .06  
No. of Days Generated 30      From Date 01-Mar-2023      To Date 31-Mar-2023

| Zone    | Export | Import   | Solar Gen | Net units | Transmission | Wheeling | Balance |
|---------|--------|----------|-----------|-----------|--------------|----------|---------|
| Normal  | 84.00  | 16144.00 | 7300.00   | 0.00      | 0.00         | 0.00     | 0.00    |
| Peak    | 0.00   | 8010.00  | 20.00     | 0.00      | 0.00         | 0.00     | 0.00    |
| Offpeak | 0.00   | 13962.00 | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Total   | 84.00  | 38116.00 | 7320.00   | 0.00      | 0.00         | 0.00     | 0.00    |

#### Banking Details

| Zone    | Balance | Available | Total Balance | Current | Banking | Balance in Bank |
|---------|---------|-----------|---------------|---------|---------|-----------------|
| Normal  | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Peak    | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Offpeak | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Total   | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |

#### Adjustments

#### JYOTHI ENGINEERING COLLEGE ( 28/4106 )

| Zone    | Consumption kVA | Adjusted kVA | Billed kVA | Consumption kWh | Adjusted kWh | Billed kWh |
|---------|-----------------|--------------|------------|-----------------|--------------|------------|
| Normal  | 114.00          | 0            | 0          | 16060.00        | 0            | 16060      |
| Peak    | 0.00            | 0            | 0          | 8010.00         | 0            | 8010       |
| Offpeak | 0.00            | 0            | 0          | 13962.00        | 0            | 13962      |
| Total   |                 | 0.00         |            | 38032.00        | 0.00         | 38032.00   |

Total kWh Adjusted      0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

SPECIAL OFFICER (REVENUE)



  
**DR. JOSE P THERATTIL**  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
**DEMAND NOTICE FOR MARCH 2023**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|   |                   |                         |             |  |             |                                |                       |
|---|-------------------|-------------------------|-------------|--|-------------|--------------------------------|-----------------------|
| Con. No.  | 1356920001882     | Bill Data               | 04-Mar-2023 | Due Date   | 13-Mar-2023 | Bill No.                       | 21028111052512 Ver: 0 |
| Tariff  | HT II (B) GENERAL | Last Date               | 25-Mar-2023 | CD   | 441140      | SG                             |                       |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR.<br>Mobile no-8447028657 |                   |                         |             | GBI Virtual A/c No (IFS Code: SBIN0070493)-KSEBHT22C4106<br>Consumer GSTIN ID- KSEB (LJGST ID=32AAECK2277NB21<br>Fuel Surcharge@0.00 |             |                                |                       |
| Disputed <input type="checkbox"/> Undisputed <input checked="" type="checkbox"/>  |                   |                         |             | Date of Previous Reading<br>31-Jan-2023  |             | Email: rejthack@jecc.ac.in     |                       |
| Contract Demand (KVA)<br>120.0  |                   | 75% of CD (KVA)<br>90.0 |             | 130% of CD (KVA)<br>156.0  |             | Connected Load (KW)<br>715.586 |                       |
| Date of Present Reading<br>28-Feb-2023  |                   |                         |             | Average<br>MD (kVA) 102.21<br>Consumption (KWh) 26897<br>PF 0.95   |             | Billing Type<br>DPS            |                       |
| Section<br>Cheruthuruthy  |                   |                         |             | Circle<br>Thrissur   |             | Supply Voltage<br>11 kV        |                       |

**Reading Details of meter 19003877-Working (KVA, KWh, KVAh & KVArh) for 02-2023**

| 1. Energy Consumption (KWh) |           |           |       | 3. Energy Consumption (KVArh) Lag and |                   |         |         |       |       |              |          |       |  |
|-----------------------------|-----------|-----------|-------|---------------------------------------|-------------------|---------|---------|-------|-------|--------------|----------|-------|--|
| Zone                        | FR        | IR        | MF    | Units                                 | Zone              | FR      | IR      | MF    | Units | FR           | IR       | Units |  |
| 1                           | 189913.00 | 183677.00 | 2.000 | 12368                                 | 1                 | 42838.0 | 40342.0 | 2.000 | 4992  | 20102.00     | 20099.00 |       |  |
| 2                           | 90696.00  | 87490.00  | 2.000 | 6392                                  | 2                 | 18562.0 | 17473.0 | 2.000 | 2178  | 6022.00      | 6022.00  |       |  |
| 3                           | 100676.00 | 155504.00 | 2.000 | 10744                                 | 3                 | 21412.0 | 18904.0 | 2.000 | 3016  | 16826.00     | 16826.00 |       |  |
| Total                       |           |           |       | 29504                                 | Total kVArh (Lag) |         |         |       | 10186 | kVArh (Lead) |          |       |  |

| 2. Energy Consumption (KVAh) |           |           |       | 4. Demand (KVA) |       |       |        |        |
|------------------------------|-----------|-----------|-------|-----------------|-------|-------|--------|--------|
| Zone                         | FR        | IR        | MF    | Units           | 1     | 2     | 3      |        |
| 1                            | 198057.00 | 191267.00 | 2.000 | 13560           | 50.19 | 2.000 | 100.38 |        |
| 2                            | 93551.00  | 90170.00  | 2.000 | 6762            | 45.11 | 2.000 | 90.22  |        |
| 3                            | 103731.00 | 158138.00 | 2.000 | 11186           | 43.08 | 2.000 | 86.16  |        |
| Total                        |           |           |       | 31508           | Total |       |        | 185.37 |

Ave. PF = KWh/KVAh = 0.94

**INVOICE**

| Unit                                      | Rate    | Amount (Rs) | Amount    |          |
|---|---------|-------------|-----------|----------|
| <b>1. Total Demand Charge</b>             |         |             |           |          |
| a. Demand Charge - Normal                 |         |             |           |          |
| b. Demand Charge - Peak                   | 100.0   | 500.000     | 50000.00  |          |
| c. Demand Charge - Off peak               | 0.0     | 500.000     | 0.00      |          |
| d. Excess Demand Charge                   | 0.0     | 500.000     | 0.00      |          |
| e. Excess Demand Charge (Peak)            | 0.0     | 250.000     | 0.00      |          |
| f. Excess Demand Charge (Off)             | 0.0     | 250.000     | 0.00      |          |
| Sub Total (a+b+c+d+e+f)                   |         |             | 50000.00  |          |
| <b>2. Total Energy Charges</b>            |         |             |           |          |
| a. Energy charges - Normal                | 12368   | 6.80000     | 84102.40  |          |
| b. Energy charges - Peak                  | 6392.0  | 10.2000     | 65198.40  |          |
| c. Energy charges - Off peak              | 10744.0 | 5.10000     | 54794.40  |          |
| Sub Total (a+b+c)                         |         |             | 204095.20 |          |
| 3. PF Incentive / Disincentive            |         |             | 1020.48   |          |
| <b>Total Energy Charge</b>                |         |             | 205115.68 |          |
| <b>4. Energy Charges on Lighting load</b> |         |             |           |          |
| a. Factory Lighting                       | 0       | 0.2         |           |          |
| b. Colony Lighting                        | 0       | 0.2         |           |          |
| Sub Total (a+b)                           |         |             | 0.00      |          |
| 5. Electricity Duty                       |         | 204095      | 0.100     | 20409.52 |
| 6. Ele. Surcharge                         |         | 29504       | 0.025     | 737.60   |
| 7. Duty on self generated energy          |         | 7080        | 0.012     | 84.96    |
| 8. Penalty for non-segn. of light load    |         |             |           |          |
| <b>10. Total (add 1 to 9)</b>             |         |             | 279181.12 |          |
| Plus/Minus (Round off)                    |         |             | -0.12     |          |
| UnDisputed Amt Amount                     |         |             | 0.00      |          |
| Less:                                     |         |             |           |          |
| 1. Advance / Credit                       |         |             |           |          |
| 2. CD Interest                            |         |             | 0.00      |          |
| 3. CD Refund                              |         |             | 0.00      |          |
| <b>Net Payable</b>                        |         |             | 279181.00 |          |

(Rupees Two Lakh Seventy Nine Thousand One Hundred Eighty One Only)  
 E & OE Balance Advance at Credit, if any

As per Regulation 130 of Kerala Electricity Supply Code 2014 any complaint regarding accuracy of a bill shall be first taken up with the officer designated to issue the bill (Special Officer (Revenue)). Please follow our official Facebook page fb.com/ksebl for information & announcements. (Please see the instructions overleaf)

SPECIAL OFFICER (REVENUE)

Please Detach and attach with the DD

21028111052512 Rs. 279181.00

March 2023

DD/Payment Instruction Name of the Date Signature



127



**KERALA STATE ELECTRICITY BOARD LIMITED**  
**DEMAND NOTICE FOR FEBRUARY 2023**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

|  |                   |           |             |   |             |          |                       |
|--|-------------------|-----------|-------------|---|-------------|----------|-----------------------|
| Con. No.   | 1356920001862     | Bill Date | 04-Feb-2023 | Due Date  | 13-Feb-2023 | Bill No. | 21028111044288 Ver: 0 |
| Tariff   | HT II (B) GENERAL | Last Date | 28-Feb-2023 | CD  | 441140      | CD       | 441140                |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR.,<br>Mobile no-9447028657<br>LCN :28/4106 |                   |           |             | SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT28C4106<br>Consumer GSTIN ID- /KSEB (L) GST ID=32AAECK2271HBZ1 |             |          |                       |

|                         |  |                   |                  |                            |  |                          |  |
|-------------------------|--|-------------------|------------------|----------------------------|--|--------------------------|--|
| Disputed                |  |                   |                  | Undisputed                 |  |                          |  |
| Contract Demand (KVA)   |  | 75% of CD (KVA)   | 130% of CD (KVA) | Connected Load (KW)        |  | Date of Previous Reading |  |
| 120.0                   |  | 90.0              | 156.0            | 715.588                    |  | 31-Dec-2022              |  |
| Date of Present Reading |  | 31-Jan-2023       |                  | Email: rejthack@jecc.ac.in |  | Supply Voltage           |  |
| 120.0                   |  | 31-Jan-2023       |                  | 11 KV                      |  | HT                       |  |
| Average                 |  |                   |                  | Billing Type               |  | DPS                      |  |
| MD (KVA)                |  | Consumption (KWh) |                  | PF                         |  | Section                  |  |
| 97.36                   |  | 25550             |                  | 0.98                       |  | Cheruthuruthy            |  |
| Circle                  |  |                   |                  | Thrisur                    |  |                          |  |

**Reading Details of meter 19003877-Working (KVA, KWh, KVAh & KVAh) for 01-2023**

| 1. Energy Consumption(KWh) |           |           |       |              | 3. Energy Consumption(KVAh) Lag and kVAh(Lead) |         |         |       |       |                        |
|----------------------------|-----------|-----------|-------|--------------|--|---------|---------|-------|-------|------------------------|
| Zone                       | FR        | IR        | MF    | Units        | Zone   | FR      | IR      | MF    | Units |                        |
| 1                          | 183677.00 | 177516.00 | 2.000 | 12138        | 1  | 40342.0 | 37783.0 | 2.000 | 5098  |                        |
| 2                          | 87490.00  | 84056.00  | 2.000 | 6868         | 2  | 17473.0 | 16317.0 | 2.000 | 2312  |                        |
| 3                          | 155504.00 | 150596.00 | 2.000 | 9816         | 3  | 19304.0 | 18956.0 | 2.000 | 1898  |                        |
|                            |           |           |       | <b>Total</b> | <b>28822</b>                                   |         |         |       |       | <b>Total kVAh(Lag)</b> |
|                            |           |           |       |              |  |         |         |       |       | <b>9306 kVAh(Lead)</b> |

| 2. Energy Consumption(KVAh) |           |           |       |              | 4. Demand (KVA) |          |       |       |  |
|-----------------------------|-----------|-----------|-------|--------------|-----------------|----------|-------|-------|--|
| Zone                        | FR        | IR        | MF    | Units        | Zone            | Readings | MF    | Units |  |
| 1                           | 191287.00 | 184532.00 | 2.000 | 13510        | 1               | 44.48    | 2.000 | 68.92 |  |
| 2                           | 90170.00  | 86540.00  | 2.000 | 7260         | 2               | 39.25    | 2.000 | 78.5  |  |
| 3                           | 158138.00 | 153106.00 | 2.000 | 10064        | 3               | 36.68    | 2.000 | 73.3  |  |
|                             |           |           |       | <b>Total</b> | <b>30834</b>    |          |       |       |  |

Ave. PF = KWh/KVAh = 0.94

5. Factory Lighting: 0.0  
 6. Colony Lighting: 0.0  
 7. Generator: 7100

**INVOICE**

| Unit                                   | Rate   | Amount (Rs) | Amount                 |
|--|--------|-------------|------------------------|
| 1. Total Demand Charge                 |        |             | 9. Other Charges       |
| a. Demand Charge - Normal              | 90.0   | 500.000     | 45000.00               |
| b. Demand Charge - Peak                | 0.0    | 500.000     | 0.00                   |
| c. Demand Charge - Off peak            | 0.0    | 500.000     | 0.00                   |
| d. Excess Demand Charge                | 0.0    | 250.000     | 0.00                   |
| e. Excess Demand Charge(Peak)          | 0.0    | 250.000     | 0.00                   |
| f. Excess Demand Charge (Off)          | 0.0    | 250.000     | 0.00                   |
| Sub Total (a+b+c+d+e+f)                |        |             | 45000.00               |
| 2. Total Energy Charges                |        |             | Reconnection Fee       |
| a. Energy charges - Normal             | 12138  | 6.80000     | 82538.40               |
| b. Energy charges - Peak               | 6868.0 | 10.2000     | 70053.60               |
| c. Energy charges - Off peak           | 9816.0 | 5.10000     | 50081.60               |
| Sub Total(a+b+c)                       |        |             | 202653.60              |
| 3. PF Incentive / Disincentive         |        |             | 1013.27                |
| Total Energy Charge                    |        |             | 203666.87              |
| 4. Energy Charges on Lighting load     |        |             | 10. Total (add 1 to 9) |
| a. Factory Lighting                    | 0      | 0.2         | 269737.98              |
| b. Colony Lighting                     | 0      | 0.2         | 0.00                   |
| Sub Total(a+b)                         |        |             | Plus/Minus (Round off) |
| 5. Electricity Duty                    |        |             | 0.00                   |
| 6. Ele. Surcharge                      |        |             | UnDisputed Amt Amount  |
| 7. Duty on self generated energy       |        |             | 0.00                   |
| 8. Penalty for non-segn. of light load |        |             | Less                   |
|  |        |             | 1. Advance / Credit    |
|  |        |             | 2. CD Interest         |
|  |        |             | 3. CD Refund           |
|  |        |             | 0.00                   |
|  |        |             | 0.00                   |
|  |        |             | <b>Net Payable</b>     |
|  |        |             | <b>269738.00</b>       |

(Rupees Two Lakh Sixty Nine Thousand Seven Hundred Thirty Eight Only)  
 Balance Advance at Credit, if any

As per Regulation 130 of Kerala Electricity Supply Code 2014 any complaint regarding accuracy of a bill shall be first taken up with the officer designated to issue the bill (Special Officer(Revenue)). Please follow our official Facebook page [www.facebook.com/ksebl](https://www.facebook.com/ksebl) for information & announcements. (Please see the instructions overleaf)

SPECIAL OFFICER (REVENUE) *Prattil*

Please Detach and enclose with the DD

21028111044288      Rs. 269738.00      February 2023

JYOTHI ENGINEERING COLLEGE      Name of the      Date

DD Payment Instruction      Signature





# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2022 - Sep - 2023 Month : Jan - 2023

**SOLAR JYOTHI ENGG COLLEGE**

Transmission 0      Wheeling 0      Banking Charges 0

**SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )**

Capacity .06  
No. of Days Generated 30      From Date 01-Jan-2023      To Date 31-Jan-2023

| Zone         | Export        | Import          | Solar Gen      | Net units   | Transmission | Wheeling    | Balance     |
|--------------|---------------|-----------------|----------------|-------------|--------------|-------------|-------------|
| Normal       | 184.00        | 12322.00        | 7100.00        | 0.00        | 0.00         | 0.00        | 0.00        |
| Peak         | 0.00          | 6868.00         | 0.00           | 0.00        | 0.00         | 0.00        | 0.00        |
| Offpeak      | 0.00          | 9816.00         | 0.00           | 0.00        | 0.00         | 0.00        | 0.00        |
| <b>Total</b> | <b>184.00</b> | <b>29006.00</b> | <b>7100.00</b> | <b>0.00</b> | <b>0.00</b>  | <b>0.00</b> | <b>0.00</b> |

**Banking Details**

| Zone         | Balance     | Availble    | Total Balance | Current     | Banking     | Balance in Bank |
|--------------|-------------|-------------|---------------|-------------|-------------|-----------------|
| Normal       | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| Peak         | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| Offpeak      | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| <b>Total</b> | <b>0.00</b> | <b>0.00</b> | <b>0.00</b>   | <b>0.00</b> | <b>0.00</b> | <b>0.00</b>     |

**Adjustments**

**JYOTHI ENGINEERING COLLEGE ( 28/4106 )**

| Zone         | Consumption KVA | Adjusted kVA | Billed kVA | Consumption KWH | Adjusted KWH | Billed KWH      |
|--------------|-----------------|--------------|------------|-----------------|--------------|-----------------|
| Normal       | 79.00           | 0            | 0          | 12138.00        | 0            | 12138           |
| Peak         | 0.00            | 0            | 0          | 6868.00         | 0            | 6868            |
| Offpeak      | 0.00            | 0            | 0          | 9816.00         | 0            | 9816            |
| <b>Total</b> |                 | <b>0.00</b>  |            | <b>28822.00</b> | <b>0.00</b>  | <b>28822.00</b> |

Total KWH Adjusted 0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

15/2/23

SPECIAL OFFICER (REVENUE)



Joseph

Dr. JOSE P THERATTIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
**DEMAND NOTICE FOR JANUARY 2023**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|   |                   |           |             |   |             |          |                        |
|---|-------------------|-----------|-------------|---|-------------|----------|------------------------|
| Con. No.  | 1356920001862     | Bill Date | 06-Jan-2023 | Due Date  | 13-Jan-2023 | Bill No. | 21028111037061 Ver : 0 |
| Tariff  | HT II (B) GENERAL | Last Date | 25-Jan-2023 | CD  |             | 441140   | EG                     |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR,<br>Mobile no-9447028657<br>LCN :28/4106 |                   |           |             | SBI Virtual A/c No (IFS Code:SBIN0070493)-KSEBHT28C4106<br>"KSEEL WISHES ALL A VERY HAPPY NEW YEAR"<br>Consumer GSTIN_ID -KSEB (L)GST ID-32AAECK277NBZ1 |             |          |                        |

|                         |                 |                  |                     |                          |                   |                |                      |
|-------------------------|-----------------|------------------|---------------------|--------------------------|-------------------|----------------|----------------------|
| Areas as on 30-Nov-2022 |                 |                  |                     | Date of Previous Reading | 30-Nov-2022       | Email:         | rejithack@jecc.ac.in |
| Disputed                | 0               | Undisputed       | 0                   | Date of Present Reading  | 31-Dec-2022       | Supply Voltage | 11 kV HT             |
| Contract Demand (KVA)   | 75% of CD (KVA) | 130% of CD (KVA) | Connected Load (KW) | Average                  |                   | Billing Type   | DPS                  |
| 120.0                   | 90.0            | 156.0            | 715.586             | MD (kVA)                 | Consumption (kWh) | PF             | Section              |
|                         |                 |                  |                     | 97.51                    | 24983             | 0.96           | Charuthuruthy        |
|                         |                 |                  |                     |                          |                   | Circle         | Thrissur             |

**Reading Details of meter 19003877-Working (KVA, kWh, kVAh & kVArh) for 12-2022**

| 1. Energy Consumption (kWh) |           |           |       | 3. Energy Consumption (kVArh) Lag and kVArh (Lead) |                   |         |         |       |       |              |          |       |  |     |
|-----------------------------|-----------|-----------|-------|--|-------------------|---------|---------|-------|-------|--------------|----------|-------|--|-----|
| Zone                        | FR        | IR        | MF    | Units  | Zone              | FR      | IR      | MF    | Units | FR           | IR       | Units |  |     |
| 1                           | 177516.00 | 171767.00 | 2.000 | 11126  | 1                 | 37793.0 | 35798.0 | 2.000 | 3980  | 20082.00     | 20012.00 | 140   |  |     |
| 2                           | 84056.00  | 80747.00  | 2.000 | 6618   | 2                 | 16317.0 | 15171.0 | 2.000 | 2292  | 6022.00      | 6009.00  | 26    |  |     |
| 3                           | 150596.00 | 145944.00 | 2.000 | 9304   | 3                 | 18956.0 | 17945.0 | 2.000 | 2022  | 16794.00     | 16711.00 | 166   |  |     |
| Total                       |           |           |       | 27048  | Total kVArh (Lag) |         |         |       | 8304  | kVArh (Lead) |          |       |  | 332 |

| 2. Energy Consumption (kVAh) |           |           |       | 4. Demand (KVA)    |                     |       |       |     |
|------------------------------|-----------|-----------|-------|--------------------|---------------------|-------|-------|-----|
| Zone                         | FR        | IR        | MF    | Units              | Readings            | MF    | Units |     |
| 1                            | 184532.00 | 178365.00 | 2.000 | 12334              | 1                   | 54.3  | 2.000 |     |
| 2                            | 86540.00  | 83020.00  | 2.000 | 7040               | 2                   | 48.16 | 2.000 |     |
| 3                            | 153106.00 | 148308.00 | 2.000 | 9596               | 3                   | 36.88 | 2.000 |     |
| Total                        |           |           |       | 28970              | 5. Factory Lighting |       |       | 0.0 |
|                              |           |           |       | 6. Colony Lighting |                     |       | 0.0   |     |
|                              |           |           |       | 7. Generator       |                     |       | 6880  |     |

Ave. PF = kWh/kVAh : 0.95

**INVOICE**

| Unit                                   | Rate  | Amount (Rs) | Amount           |          |
|--|-------|-------------|------------------|----------|
| 1. Total Demand Charge                 |       |             |                  |          |
| a. Demand Charge - Normal              | 109.0 | 500,000     | 54500.00         |          |
| b. Demand Charge - Peak                | 0.0   | 500,000     | 0.00             |          |
| c. Demand Charge - Off peak            | 0.0   | 500,000     | 0.00             |          |
| d. Excess Demand Charge                | 0.0   | 250,000     | 0.00             |          |
| e. Excess Demand Charge (Peak)         | 0.0   | 250,000     | -0.00            |          |
| f. Excess Demand Charge (Off)          | 0.0   | 250,000     | 0.00             |          |
| Sub Total (a+b+c+d+e+f)                |       |             | 54500.00         |          |
| 2. Total Energy Charges                |       |             |                  |          |
| a. Energy charges - Normal             | 11126 | 6.80000     | 75656.80         |          |
| b. Energy charges - Peak               | 6618  | 10.2000     | 67503.60         |          |
| c. Energy charges - Off peak           | 9304  | 5.10000     | 47450.40         |          |
| Sub Total (a+b+c)                      |       |             | 190610.80        |          |
| 3. PF Incentive / Disincentive         |       |             | 0.00             |          |
| Total Energy Charge                    |       |             | 190610.80        |          |
| 4. Energy Charges on Lighting load     |       |             |                  |          |
| a. Factory Lighting                    | 0     | 0.2         |                  |          |
| b. Colony Lighting                     | 0     | 0.2         | 0.00             |          |
| Sub Total (a+b)                        |       |             |                  |          |
| 5. Electricity Duty                    |       | 190611      | 0.100            | 19061.08 |
| 6. Ele. Surcharge                      |       | 27048       | 0.025            | 676.20   |
| 7. Duty on self generated energy       |       | 6880        | 0.012            | 82.56    |
| 8. Penalty for non-segn. of light load |       |             |                  |          |
| 9. Other Charges                       |       |             |                  |          |
| Reconnection Fee                       |       |             | 0.00             |          |
| 10. Total (add 1 to 9)                 |       |             | 264930.64        |          |
| Plus/Minus (Round off)                 |       |             | 0.36             |          |
| UnDisputed Arr Amount                  |       |             | 0.00             |          |
| Less 1. Advance / Credit               |       |             | 0                |          |
| 2. CD Interest                         |       |             | 0.00             |          |
| 3. CD Refund                           |       |             | 0.00             |          |
| <b>Net Payable</b>                     |       |             | <b>264931.00</b> |          |

(Rupees Two Lakh Sixty Four Thousand Nine Hundred Thirty One Only)

E & OE Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

Instructions: Please Detach and enclose with the DD

1356920001862      21028111037061      Rs.264931.00      January 2023

JYOTHI ENGINEERING COLLEGE

Date: \_\_\_\_\_

DD Payment Instruction: \_\_\_\_\_

Name of the Bank: \_\_\_\_\_

Dr. JOSE P THERATTIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531





# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2022 - Sep - 2023 Month : Dec - 2022

**SOLAR JYOTHI ENGG COLLEGE**

Transmission 0

Wheeling 0

Banking Charges 0

**SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )**

Capacity .06

No. of Days Generated 30

| Zone    | Export | Import   | From Date 01-Dec-2022 |           | To Date 31-Dec-2022 |          |         |
|---------|--------|----------|-----------------------|-----------|---------------------|----------|---------|
|         |        |          | Solar Gen             | Net units | Transmission        | Wheeling | Balance |
| Normal  | 372.00 | 11496.00 | 6660.00               | 0.00      | 0.00                | 0.00     | 0.00    |
| Peak    | 0.00   | 6618.00  | 0.00                  | 0.00      | 0.00                | 0.00     | 0.00    |
| Offpeak | 0.00   | 9304.00  | 0.00                  | 0.00      | 0.00                | 0.00     | 0.00    |
| Total   | 372.00 | 27420.00 | 6660.00               | 0.00      | 0.00                | 0.00     | 0.00    |

**Banking Details**

| Zone    | Balance | Available | Total Balance | Banking |         | Balance in Bank |
|---------|---------|-----------|---------------|---------|---------|-----------------|
|         |         |           |               | Current | Banking |                 |
| Normal  | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Peak    | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Offpeak | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Total   | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |

**Adjustments**

**JYOTHI ENGINEERING COLLEGE ( 28/4106 )**

| Zone               | Consumption kVA | Adjusted kVA | Billed kVA | Consumption kWh |            |          |
|--------------------|-----------------|--------------|------------|-----------------|------------|----------|
|                    |                 |              |            | Adjusted kWh    | Billed kWh |          |
| Normal             | 96.00           | 0            | 0          | 11126.00        | 0          | 11126    |
| Peak               | 0.00            | 0            | 0          | 6618.00         | 0          | 6618     |
| Offpeak            | 0.00            | 0            | 0          | 9304.00         | 0          | 9304     |
| Total              |                 | 0.00         |            | 27048.00        | 0.00       | 27048.00 |
| Total kWh Adjusted |                 |              | 0.00       |                 |            |          |

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

09/1/23

D

SPECIAL OFFICER (REVENUE)



Jyothi

Dr. JOSE P THERATTIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Palton, Thiruvananthapuram  
**DEMAND NOTICE FOR DECEMBER 2022**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|        |                   |           |             |          |             |                       |                       |
|--------|-------------------|-----------|-------------|----------|-------------|-----------------------|-----------------------|
| Con.   | 1356920001662     | Bill Date | 08-Dec-2022 | Due Date | 14-Dec-2022 | Bill No               | 21028111030131 Ver: 9 |
| Tariff | HT II (B) GENERAL | Last Date | 29-Dec-2022 | CD       | 441149      | 21028111030131 Ver: 9 |                       |

|  |  |  |  |   |  |  |  |
|--|--|--|--|---|--|--|--|
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR.,<br>Mobile no-9447028657<br>LCN :28/4106 |  |  |  | SBI Virtual A/c No(IFSC Code:SBIN0070493)-KSEBHT29CA106<br>*KSEB WISHES ALL MERRY X'MAS*<br>Consumer GSTIN_ID- KSEB (L)GST ID=32AAECX2277HDZ1 |  |  |  |
|--|--|--|--|---|--|--|--|

|                           |  |                                     |                  |                          |  |             |  |                              |  |
|---------------------------|--|-------------------------------------|------------------|--------------------------|--|-------------|--|------------------------------|--|
| Arrears as on 31-Oct-2022 |  |                                     |                  | Date of Previous Reading |  | 31-Oct-2022 |  | Email: rejithack@ksecb.co.in |  |
| Disputed                  |  | <input type="checkbox"/> Undisputed |                  | Date of Present Reading  |  | 30-Nov-2022 |  | Supply Voltage               |  |
| Contract Demand(kVA)      |  | 75% of CD (KVA)                     | 130% of CD (KVA) | Connected Load (KW)      |  | Average     |  | Billing Type                 |  |
| 120.0                     |  | 90.0                                | 156.0            | 715.586                  |  | MD (KVA)    |  | Consumption (kWh)            |  |
|                           |  |                                     |                  |                          |  | 94.10       |  | 21272                        |  |
|                           |  |                                     |                  |                          |  | PF          |  | 0.96                         |  |
|                           |  |                                     |                  |                          |  | Section     |  | Cheruthuruthy                |  |
|                           |  |                                     |                  |                          |  | Circle      |  | Thirsur                      |  |

### Reading Details of meter 19003877-Working (KVA, KWh, KVAh & KVARh) for 11-2022

| 1. Energy Consumption(KWh) |           |           |       |       | 3. Energy Consumption(KVARh) Lag and KVARh (Lead) |         |         |             |                  |      |
|----------------------------|-----------|-----------|-------|-------|---|---------|---------|-------------|------------------|------|
| Zone                       | FR        | IR        | MF    | Units | Zone  | FR      | IR      | MF          | Units            |      |
| 1                          | 171767.00 | 165376.00 | 2.000 | 12030 | 1   | 35758.0 | 33907.0 | 2.000       | 4382             |      |
| 2                          | 80747.00  | 77822.00  | 2.000 | 6250  | 2   | 15171.0 | 13977.0 | 2.000       | 2388             |      |
| 3                          | 145944.00 | 141267.00 | 2.000 | 9354  | 3   | 17945.0 | 16711.0 | 2.000       | 2488             |      |
|                            |           |           |       | Total |   |         |         |             | Total KVARh(Lag) | 9238 |
|                            |           |           |       |       |   |         |         | KVARh(Lead) |                  | 58   |

| 2. Energy Consumption(KVAh) |           |           |       |       | 4. Demand (KVA) |   |   |                     |  |      |
|-----------------------------|-----------|-----------|-------|-------|-----------------|---|---|---------------------|--|------|
| Zone                        | FR        | IR        | MF    | Units | 1               | 2 | 3 | Units               |  |      |
| 1                           | 178365.00 | 171544.00 | 2.000 | 13842 |                 |   |   | 51.17               |  |      |
| 2                           | 83020.00  | 79668.00  | 2.000 | 6704  |                 |   |   | 47.81               |  |      |
| 3                           | 148308.00 | 143458.00 | 2.000 | 9700  |                 |   |   | 36.51               |  |      |
|                             |           |           |       | Total |                 |   |   |                     |  |      |
|                             |           |           |       |       |                 |   |   | 5. Factory Lighting |  | 0.0  |
|                             |           |           |       |       |                 |   |   | 6. Colony Lighting  |  | 0.0  |
|                             |           |           |       |       |                 |   |   | 7. Generator        |  | 0.14 |

| INVOICE                                |        |          |                  |
|--|--------|----------|------------------|
|  | Unit   | Rate     | Amount (Rs)      |
| 1. Total Demand Charge                 |        |          |                  |
| a. Demand Charge - Normal              | 102.0  | 500.000  | 51000.00         |
| b. Demand Charge - Peak                | 0.0    | 500.000  | 0.00             |
| c. Demand Charge - Off peak            | 0.0    | 500.000  | 0.00             |
| d. Excess Demand Charge                | 0.0    | 250.000  | 0.00             |
| e. Excess Demand Charge(Peak)          | 0.0    | 250.000  | 0.00             |
| f. Excess Demand Charge (Off)          | 0.0    | 250.000  | 0.00             |
| <b>Sub Total (a+b+c+d+e+f)</b>         |        |          | <b>51000.00</b>  |
| 2. Total Energy Charges                |        |          |                  |
| a. Energy charges - Normal             | 12636  | 6.80000  | 85924.80         |
| b. Energy charges - Peak               | 6250.0 | 10.20000 | 63750.00         |
| c. Energy charges - Off peak           | 9354.0 | 5.10000  | 47705.40         |
| <b>Sub Total(a+b+c)</b>                |        |          | <b>197380.20</b> |
| 3. PF Incentive / Disincentive         |        |          | 0.00             |
| <b>Total Energy Charge</b>             |        |          | <b>197380.20</b> |
| 4. Energy Charges on Lighting load     |        |          |                  |
| a. Factory Lighting                    | 0      | 0.2      | 0.00             |
| b. Colony Lighting                     | 0      | 0.2      | 0.00             |
| <b>Sub Total(a+b)</b>                  |        |          | <b>197380.02</b> |
| 5. Electricity Duty                    | 26240  | 0.025    | 706.00           |
| 6. Ela. Surcharge                      | 6140   | 0.012    | 73.68            |
| 7. Duty on self generated energy       |        |          |                  |
| 8. Penalty for non-segn. of light load |        |          |                  |
| <b>10. Total (add 1 to 9)</b>          |        |          | <b>269809.90</b> |
| Plus/Minus (Round off)                 |        |          | 0.10             |
| UnDisputed Arr Amount                  |        |          | 0.00             |
| Loss                                   |        |          |                  |
| 1. Advance / Credit                    |        |          |                  |
| 2. CD Interest                         |        |          | 0.00             |
| 3. CD Refund                           |        |          | 0.00             |
| <b>Net Payable</b>                     |        |          | <b>269809.00</b> |

(Rupees Two Lakh Sixty Nine Thousand Eight Hundred Nine Only)

E & O.E Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

SPECIAL OFFICER (REVENUE)

Instructions: Please detach and enclose this form to

21028111030131 Rs.269809.00

JYOTHI ENGINEERING COLLEGE  
 Date: \_\_\_\_\_  
 DD: Payment Instruction  
 Name of the Bank: \_\_\_\_\_

Signature





# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2022 - Sep - 2023 Month : Nov - 2022

## SOLAR JYOTHI ENGG COLLEGE

Transmission 0      Wheeling 0      Banking Charges 0

## SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )

Capacity .06  
No. of Days Generated 30      From Date 01-Nov-2022      To Date 30-Nov-2022

| Zone    | Export | Import   | Solar Gen | Net units | Transmission | Wheeling | Balance |
|---------|--------|----------|-----------|-----------|--------------|----------|---------|
| Normal  | 146.00 | 12782.00 | 6140.00   | 0.00      | 0.00         |          | 0.00    |
| Peak    | 0.00   | 6250.00  | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Offpeak | 0.00   | 9354.00  | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Total   | 146.00 | 28386.00 | 6140.00   | 0.00      | 0.00         | 0.00     | 0.00    |

### Banking Details

| Zone    | Balance | Available | Total Balance | Current | Banking | Balance in Bank |
|---------|---------|-----------|---------------|---------|---------|-----------------|
| Normal  | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Peak    | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Offpeak | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Total   | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |

### Adjustments

#### JYOTHI ENGINEERING COLLEGE ( 28/4106 )

| Zone    | Consumption kVA | Adjusted kVA | Billed kVA | Consumption kWh | Adjusted kWh | Billed kWh |
|---------|-----------------|--------------|------------|-----------------|--------------|------------|
| Normal  | 96.00           | 0            | 0          | 12636.00        | 0            | 12636      |
| Peak    | 0.00            | 0            | 0          | 6250.00         | 0            | 6250       |
| Offpeak | 0.00            | 0            | 0          | 9354.00         | 0            | 9354       |
| Total   |                 | 0.00         |            | 28240.00        | 0.00         | 28240.00   |

Total kWh Adjusted 0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

SPECIAL OFFICER (REVENUE)



  
 Dr. JOSE P THERATTIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Palatom, Thiruvananthapuram  
**DEMAND NOTICE FOR NOVEMBER 2022**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|  |                   |           |             |  |             |           |                        |
|--|-------------------|-----------|-------------|--|-------------|-----------|------------------------|
| Con. No.   | 1356920001862     | Bill Date | 03-Nov-2022 | Due Date   | 10-Nov-2022 | Bill No.  | 21028111019017 Ver : 0 |
| Tariff   | HT II (B) GENERAL | Last Date | 25-Nov-2022 | CD   |             | 441140/BG |                        |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR.,<br>Mobile no-9447028657<br>LCN :28/4106 |                   |           |             | SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT28C4106<br>Consumer GSTIN ID -/KSEB (L)GST ID=32AAECK2277NBZ1 |             |           |                        |

|  |                 |                  |                     |                          |                   |                              |               |
|--|-----------------|------------------|---------------------|--------------------------|-------------------|------------------------------|---------------|
| Acreas as on 30-Sep-2022   |                 |                  |                     | Date of Previous Reading | 30-Sep-2022       | Email: rejithack@ksecb.ac.in |               |
| Disputed <input type="checkbox"/> Undisputed <input checked="" type="checkbox"/> |                 |                  |                     | Date of Present Reading  | 31-Oct-2022       | Supply Voltage               |               |
| Contract Demand (KVA)  | 75% of CD (KVA) | 130% of CD (KVA) | Connected Load (KW) | Average                  |                   | Billing Type                 | DPS           |
| 120.0  | 90.0            | 156.0            | 715.586             | MD (kVA)                 | Consumption (kWh) | PF                           | Section       |
|  |                 |                  |                     | 95.46                    | 21558             | 0.97                         | Cheruthuruthy |
|  |                 |                  |                     | Circle                   |                   | Thrisur                      |               |

**Reading Details of meter 19003877-Working (KVA, kWh, kVAh & kVArh) for 10-2022**

| 1. Energy Consumption (kWh) |           |           |       |       | 3. Energy Consumption (kVArh) Lag and kVArh (Lead) |         |         |                   |       |                   |  |
|-----------------------------|-----------|-----------|-------|-------|--|---------|---------|-------------------|-------|-------------------|--|
| Zone                        | FR        | IR        | MF    | Units | Zone   | FR      | IR      | MF                | Units |                   |  |
| 1                           | 185376.00 | 159159.00 | 2.000 | 12144 | 1  | 33607.0 | 31778.0 | 2.000             | 3658  |                   |  |
| 2                           | 77622.00  | 74984.00  | 2.000 | 5316  | 2  | 13977.0 | 13240.0 | 2.000             | 1474  |                   |  |
| 3                           | 141267.00 | 137213.00 | 2.000 | 8108  | 3  | 16711.0 | 16056.0 | 2.000             | 1310  |                   |  |
|                             |           |           |       | Total | 25568  |         |         |                   |       | Total kVArh (Lag) |  |
|                             |           |           |       |       |  |         |         | 6442 kVArh (Lead) |       |                   |  |

| 2. Energy Consumption (kVAh) |           |           |       |       | 4. Demand (KVA) |   |   |          |       |        |  |
|------------------------------|-----------|-----------|-------|-------|-----------------|---|---|----------|-------|--------|--|
| Zone                         | FR        | IR        | MF    | Units | 1               | 2 | 3 | Readings | MF    |        |  |
| 1                            | 171544.00 | 164979.00 | 2.000 | 13130 | 1               |   |   | 56.08    | 2.000 |        |  |
| 2                            | 79668.00  | 76897.00  | 2.000 | 5542  | 2               |   |   | 36.94    | 2.000 |        |  |
| 3                            | 143458.00 | 139330.00 | 2.000 | 8258  | 3               |   |   | 33.49    | 2.000 |        |  |
|                              |           |           |       | Total | 26928           |   |   |          |       | 112.16 |  |
|                              |           |           |       |       |                 |   |   | 73.83    |       |        |  |
|                              |           |           |       |       |                 |   |   | 66.98    |       |        |  |

| 5. Factory Lighting |     | 6. Colony Lighting |     | 7. Generator |      |
|---------------------|-----|--------------------|-----|--------------|------|
|                     | 0.0 |                    | 0.0 |              | 6280 |

Ave. PF = kWh/kVAh: 0.96

**INVOICE**

| 1. Total Demand Charge                 | Unit   | Rate     | Amount (Rs) | 9. Other Charges         | Amount           |
|--|--------|----------|-------------|--------------------------|------------------|
| a. Demand Charge - Normal              | 112.0  | 500.000  | 56000.00    | Reconnection Fee         | 0.00             |
| b. Demand Charge - Peak                | 0.0    | 500.000  | 0.00        |                          |                  |
| c. Demand Charge - Off peak            | 0.0    | 500.000  | 0.00        |                          |                  |
| d. Excess Demand Charge                | 0.0    | 250.000  | 0.00        |                          |                  |
| e. Excess Demand Charge (Peak)         | 0.0    | 250.000  | 0.00        |                          |                  |
| f. Excess Demand Charge (Off)          | 0.0    | 250.000  | 0.00        |                          |                  |
| Sub Total (a+b+c+d+e+f)                |        |          | 56000.00    |                          |                  |
| 2. Total Energy Charges                |        |          |             |                          |                  |
| a. Energy charges - Normal             | 12144  | 6.80000  | 82579.20    |                          |                  |
| b. Energy charges - Peak               | 5316.0 | 10.20000 | 54223.20    |                          |                  |
| c. Energy charges - Off peak           | 8108.0 | 5.10000  | 41350.80    |                          |                  |
| Sub Total (a+b+c)                      |        |          | 178153.20   |                          |                  |
| 3. PF Incentive / Disincentive         |        |          |             |                          |                  |
| Total Energy Charge                    |        |          | 177262.43   |                          |                  |
| 4. Energy Charges on Lighting load     |        |          |             |                          |                  |
| a. Factory Lighting                    | 0      | 0.2      |             | 10. Total (add 1 to 9)   | 251792.31        |
| b. Colony Lighting                     | 0      | 0.2      | 0.00        | Plus/Minus (Round off)   | -0.31            |
| Sub Total (a+b)                        |        |          |             | UnDisputed Arr Amount    | 0.00             |
| 5. Electricity Duty                    |        |          |             |                          |                  |
|  | 178153 | 0.100    | 17815.32    | Less 1. Advance / Credit |                  |
| 6. Ele. Surcharge                      |        |          |             |                          |                  |
|  | 25568  | 0.025    | 639.20      | 2. CD Interest           | 0.00             |
| 7. Duty on self generated energy       |        |          |             |                          |                  |
|  | 6280   | 0.012    | 75.36       | 3. CD Refund             | 0.00             |
| 8. Penalty for non-segn. of light load |        |          |             |                          |                  |
|  |        |          |             | <b>Net Payable</b>       | <b>251792.00</b> |

(Rupees Two Lakh Fifty One Thousand Seven Hundred Ninety Two Only)

E & O E Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

|   |                |  |               |
|---|----------------|--|---------------|
| Instructions  |                | SPECIAL OFFICER (REVENUE)  |               |
| 1356920001862   | 21028111019017 | Rs. 251792.00  | November 2022 |
| JYOTHI ENGINEERING COLLEGE<br>Date: _____<br>DD Payment Instruction: _____<br>Name of the Bank: _____ |                | Signature: _____<br>Dr. JOSE JERATHIL<br>Principal<br>Jyothi Engineering College<br>Cheruthuruthy - 679531 |               |



**KERALA STATE ELECTRICITY BOARD LIMITED**  
Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

**DEMAND NOTICE FOR OCTOBER 2022**  
(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

|   |                   |           |             |  |             |         |                       |
|---|-------------------|-----------|-------------|--|-------------|---------|-----------------------|
| Con.  | 1356920001862     | Bill Date | 04-Oct-2022 | Due Date   | 11-Oct-2022 | Bill.No | 21028111011312 Ver: 0 |
| Tariff  | HT II (B) GENERAL | Last Date | 26-Oct-2022 | CD   | 441140      | CG      |                       |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR,<br>Mobile no-9447028657<br>LCN :28/4106 |                   |           |             | SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT28C4106<br>Consumer GSTIN_ID-/KSEB (L)GST ID=32AAECK227NBZ1 |             |         |                       |

|                           |                 |                  |                     |                          |                   |                |                      |
|---------------------------|-----------------|------------------|---------------------|--------------------------|-------------------|----------------|----------------------|
| Arrears as on 31-Aug-2022 |                 |                  |                     | Date of Previous Reading | 31-Aug-2022       | Email:         | rejithack@jecc.ac.in |
| Disputed                  | Undisputed      |                  |                     | Date of Present Reading  | 30-Sep-2022       | Supply Voltage | 11 kV HT             |
| Contract Demand(KVA)      | 75% of CD (KVA) | 130% of CD (KVA) | Connected Load (KW) | Average                  |                   | Billing Type   | DPS                  |
| 120.0                     | 90.0            | 166.0            | 715.586             | MD (KVA)                 | Consumption (KWh) | PF             | Section              |
|                           |                 |                  |                     | 98.59                    | 22910             | 0.97           | Cheruthuruthy        |
|                           |                 |                  |                     |                          |                   | Circle         | Thrisur              |

**Reading Details of meter 19003877-Working (KVA,KWh,KVAh & KVArh) for 09-2022**

| 1. Energy Consumption(KWh) |           |           |       | 3. Energy Consumption(KVArh) Lag and kVArh (Lead) |                  |         |         |       |       |             |          |       |  |      |
|----------------------------|-----------|-----------|-------|---|------------------|---------|---------|-------|-------|-------------|----------|-------|--|------|
| Zone                       | FR        | IR        | MF    | Units   | Zone             | FR      | IR      | MF    | Units | FR          | IR       | Units |  |      |
| 1                          | 159159.00 | 154251.00 | 2.000 | 9560  | 1                | 31778.0 | 30599.0 | 2.000 | 2358  | 19818.00    | 19586.00 | 484   |  |      |
| 2                          | 74984.00  | 72858.00  | 2.000 | 4212  | 2                | 13240.0 | 12855.0 | 2.000 | 770   | 6002.00     | 5946.00  | 112   |  |      |
| 3                          | 137213.00 | 133600.00 | 2.000 | 7226  | 3                | 16056.0 | 15665.0 | 2.000 | 782   | 16632.00    | 16381.00 | 502   |  |      |
| Total                      |           |           |       | 20998   | Total kVArh(Lag) |         |         |       | 3910  | kVArh(Lead) |          |       |  | 1078 |

| 2. Energy Consumption(KVAh) |           |           |       | 4. Demand (KVA) |       |          |       |        |       |
|-----------------------------|-----------|-----------|-------|-----------------|-------|----------|-------|--------|-------|
| Zone                        | FR        | IR        | MF    | Units           | 1     | Readings | MF    | Units  |       |
| 1                           | 164979.00 | 159855.00 | 2.000 | 10248           | 2     | 50.42    | 2.000 | 100.84 |       |
| 2                           | 76897.00  | 74743.00  | 2.000 | 4308            | 3     | 35.86    | 2.000 | 71.78  |       |
| 3                           | 139330.00 | 135680.00 | 2.000 | 7300            |       |          | 35.37 | 2.000  | 70.74 |
| Total                       |           |           |       | 21856           | Total |          |       |        | 0.0   |

|                 |      |                    |      |
|-----------------|------|--------------------|------|
| Ave.PF=KWh/KVAh | 0.97 | 5.Factory Lighting | 0.0  |
|                 |      | 6.Colony Lighting  | 0.0  |
|                 |      | 7.Generator        | 6360 |

**INVOICE**

| Unit                                      | Rate   | Amount (Rs) | Amount    |
|---|--------|-------------|-----------|
| <b>1.Total Demand Charge</b>              |        |             |           |
| a. Demand Charge - Normal                 | 101.0  | 500.000     | 50500.00  |
| b. Demand Charge - Peak                   | 0.0    | 500.000     | 0.00      |
| c. Demand Charge - Off peak               | 0.0    | 500.000     | 0.00      |
| d. Excess Demand Charge                   | 0.0    | 250.000     | 0.00      |
| e. Excess Demand Charge(Peak)             | 0.0    | 250.000     | 0.00      |
| f. Excess Demand Charge (Off              | 0.0    | 250.000     | 0.00      |
| Sub Total (a+b+c+d+e+f)                   |        |             | 50500.00  |
| <b>2.Total Energy Charges</b>             |        |             |           |
| a. Energy charges - Normal                | 9560   | 6.80000     | 65008.00  |
| b. Energy charges - Peak                  | 4212.0 | 10.2000     | 42962.40  |
| c. Energy charges - Off peak              | 7226.0 | 5.10000     | 36852.60  |
| Sub Total(a+b+c)                          |        |             | 144823.00 |
| 3. PF Incentive / Disincentive            |        |             | -1448.23  |
| Total Energy Charge                       |        |             | 143374.77 |
| <b>4. Energy Charges on Lighting load</b> |        |             |           |
| a. Factory Lighting                       | 0      | -0.2        |           |
| b. Colony Lighting                        | 0      | 0.2         | 0.00      |
| Sub Total(a+b)                            |        |             | -0.34     |
| 5. Electricity Duty                       | 144823 | 0.100       | 14482.30  |
| 6. Ele. Surcharge                         | 20998  | 0.025       | 524.95    |
| 7. Duty on self generated energy          | 6360   | 0.012       | 76.32     |
| 8. Penalty for non-segn. of light load    |        |             |           |
| <b>10.Total(add 1 to 9)</b>               |        |             | 208958.34 |
| Plus/Minus (Round off)                    |        |             | -0.34     |
| UnDisputed Arr Amount                     |        |             | 0.00      |
| Less                                      |        |             |           |
| 1. Advance / Credit                       |        |             |           |
| 2. CD Interest                            |        |             | 0.00      |
| 3. CD Refund                              |        |             | 0.00      |
| <b>Net Payable</b>                        |        |             | 208958.00 |

(Rupees Two Lakh Eight Thousand Nine Hundred Fifty Eight Only)

E & O.E Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

Instructions

1356920001862

21028111011312

Rs.208958.00

JYOTHI ENGINEERING COLLEGE

Date

DD/Payment Instruction

Name of the Bank



SPECIAL OFFICER (REVENUE)

October 2022

Dr. J. S. JERATHIL  
Principal  
Jyothi Engineering College  
Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

Hydel Year : Oct - 2021 - Sep - 2022 Month : Sep - 2022

**SOLAR JYOTHI ENGG COLLEGE**

Transmission 0      Wheeling 0      Banking Charges 0

**SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )**

Capacity .06      From Date 01-Sep-2022      To Date 30-Sep-2022  
 No. of Days Generated 30

| Zone    | Export | Import   | Solar Gen | Net units | Transmission | Wheeling | Balance |
|---------|--------|----------|-----------|-----------|--------------|----------|---------|
| Normal  | 256.00 | 9816.00  | 6360.00   | 0.00      | 0.00         | 0.00     | 0.00    |
| Peak    | 0.00   | 4212.00  | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Offpeak | 0.00   | 7226.00  | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Total   | 256.00 | 21254.00 | 6360.00   | 0.00      | 0.00         | 0.00     | 0.00    |

| Banking Details |         |           | Current       | Banking | Balance in Bank |
|-----------------|---------|-----------|---------------|---------|-----------------|
| Zone            | Balance | Available | Total Balance |         |                 |
| Normal          | 0.00    | 0.00      | 0.00          | 0.00    | 0.00            |
| Peak            | 0.00    | 0.00      | 0.00          | 0.00    | 0.00            |
| Offpeak         | 0.00    | 0.00      | 0.00          | 0.00    | 0.00            |
| Total           | 0.00    | 0.00      | 0.00          | 0.00    | 0.00            |

**Adjustments**

**JYOTHI ENGINEERING COLLEGE ( 28/4106 )**

| Zones   | Consumption kVA | Adjusted kVA | Billed kVA | Consumption kWh | Adjusted kWh | Billed kWh |
|---------|-----------------|--------------|------------|-----------------|--------------|------------|
| Normal  | 81.00           | 0            | 0          | 9560.00         | 0            | 9560       |
| Peak    | 0.00            | 0            | 0          | 4212.00         | 0            | 4212       |
| Offpeak | 0.00            | 0            | 0          | 7226.00         | 0            | 7226       |
| Total   |                 | 0.00         |            | 20998.00        | 0.00         | 20998.00   |

Total kWh Adjusted 0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |
| Remarks              |      |

SPECIAL OFFICER (REVENUE)

  
 Dr. JOSE P THERATTIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531





Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
**DEMAND NOTICE FOR SEPTEMBER 2022**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE - 2014)

|   |                   |           |             |   |             |          |                        |
|---|-------------------|-----------|-------------|---|-------------|----------|------------------------|
| Con. No.  | 1356920001862     | Bill Date | 04-Sep-2022 | Due Date  | 12-Sep-2022 | Bill No. | 21028111004381 Ver : 0 |
| Category  | HT II (B) GENERAL | Last Date | 27-Sep-2022 | CD  |             | 441140   | BG                     |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>THRISSUR,<br>Mobile no-9447028657<br>LCN :28/4106 |                   |           |             | SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT28C4106<br>KSEBL WISHES YOU A VERY HAPPY ONAM<br>Consumer GSTIN_ID- /KSEB (L)GST ID=32AAECK227NDZ1 |             |          |                        |

|                       |      |                 |                  |                          |             |                |                      |
|-----------------------|------|-----------------|------------------|--------------------------|-------------|----------------|----------------------|
| Disputed              |      | Undisputed      |                  | Date of Previous Reading | 31-Jul-2022 | Email:         | rejithack@jecc.ac.in |
| Contract Demand (KVA) |      | 75% of CD (KVA) | 130% of CD (KVA) | Date of Present Reading  | 31-Aug-2022 | Supply Voltage | 11 kV HT             |
| 120.0                 | 90.0 | 156.0           | 715.586          | Average MD (kVA)         | 96.32       | Billing Type   | DPS                  |
|                       |      |                 |                  | Consumption (kWh)        | 25061       | Section        | Cheruthuruthy        |
|                       |      |                 |                  | PF                       | 0.96        | Circle         | Thirissur            |

**Reading Details of meter 19003877-Working (KVA,KWh,KVAh & KVArh) for 08-2022**

| 1. Energy Consumption(KWh) |           |           |       | 3. Energy Consumption(KVArh) Lag and kVArh (Lead) |                  |         |         |       |       |             |          |       |  |     |
|----------------------------|-----------|-----------|-------|---|------------------|---------|---------|-------|-------|-------------|----------|-------|--|-----|
| one                        | FR        | IR        | MF    | Units   | Zone             | FR      | IR      | MF    | Units | FR          | IR       | Units |  |     |
| 1                          | 154251.00 | 149200.00 | 2.000 | 9950  | 1                | 30599.0 | 29524.0 | 2.000 | 2150  | 19586.00    | 19388.00 | 396   |  |     |
| 2                          | 72358.00  | 70586.00  | 2.000 | 4344  | 2                | 12855.0 | 12490.0 | 2.000 | 730   | 5946.00     | 5913.00  | 66    |  |     |
| 3                          | 133500.00 | 129436.00 | 2.000 | 8328  | 3                | 15865.0 | 15219.0 | 2.000 | 892   | 16381.00    | 16243.00 | 276   |  |     |
| Total                      |           |           |       | 22622   | Total kVArh(Lag) |         |         |       | 3772  | kVArh(Lead) |          |       |  | 738 |

| 2. Energy Consumption(KVAh) |           |           |       | 4. Demand (KVA) |                    |       |       |      |
|-----------------------------|-----------|-----------|-------|-----------------|--------------------|-------|-------|------|
| one                         | FR        | IR        | MF    | Units           | 1                  | 2     | 3     |      |
| 1                           | 150855.00 | 154519.00 | 2.000 | 10472           |                    | 35.64 | 2.000 |      |
| 2                           | 74743.00  | 72530.00  | 2.000 | 4426            |                    | 25.29 | 2.000 |      |
| 3                           | 135680.00 | 131481.00 | 2.000 | 8398            |                    | 29.51 | 2.000 |      |
| Total                       |           |           |       | 23296           | 5.Factory Lighting |       |       | 0.0  |
| 6.Colony Lighting           |           |           |       |                 | 7.Generator        |       |       | 5640 |
| PF=KWh/KVAh                 |           |           |       | 0.93            |                    |       |       |      |

**INVOICE**

|                                     | Unit   | Rate     | Amount (Rs)      | Amount                   |
|-------------------------------------|--------|----------|------------------|--------------------------|
| Total Demand Charge                 |        |          |                  |                          |
| a. Demand Charge - Normal           | 90.0   | 500.000  | 45000.00         | 9. Other Charges         |
| b. Demand Charge - Peak             | 0.0    | 500.000  | 0.00             | Reconnection Fee         |
| c. Demand Charge - Off peak         | 0.0    | 500.000  | 0.00             |                          |
| d. Excess Demand Charge             | 0.0    | 250.000  | 0.00             |                          |
| e. Excess Demand Charge (Peak)      | 0.0    | 250.000  | 0.00             |                          |
| f. Excess Demand Charge (Off)       | 0.0    | 250.000  | 0.00             |                          |
| <b>fb Total (a+b+c+d+e+f)</b>       |        |          | <b>45000.00</b>  |                          |
| Total Energy Charges                |        |          |                  |                          |
| a. Energy charges - Normal          | 9950   | 6.80000  | 67660.00         |                          |
| b. Energy charges - Peak            | 4344.0 | 10.20000 | 44308.80         |                          |
| c. Energy charges - Off peak        | 8328.0 | 5.10000  | 42472.80         |                          |
| <b>b Total(a+b+c)</b>               |        |          | <b>154441.60</b> |                          |
| Incentive / Disincentive            |        |          | -2316.62         |                          |
| <b>Total Energy Charge</b>          |        |          | <b>152124.98</b> |                          |
| Energy Charges on Lighting load     |        |          |                  |                          |
| 1. Factory Lighting                 | 0      | 0.2      | 0.00             | 10. Total (add 1 to 9)   |
| 2. Colony Lighting                  | 0      | 0.2      | 0.00             | Plus/Minus (Round off)   |
| <b>b Total(a+b)</b>                 |        |          | <b>0.00</b>      | UnDisputed Arr Amount    |
| Electricity Duty                    | 154442 | 0.100    | 15444.16         | Less 1. Advance / Credit |
| 2. Surcharge                        | 22622  | 0.025    | 565.55           | 2. CD Interest           |
| Duty on self generated energy       | 5640   | 0.012    | 67.68            | 3. CD Refund             |
| Penalty for non-segn. of light load |        |          |                  |                          |
|                                     |        |          |                  | <b>Net Payable</b>       |
|                                     |        |          |                  | <b>213202.00</b>         |

Two Lakh Thirteen Thousand Two Hundred Two Only

00E

Balance Advance at Credit, if any

For more information & announcements, please follow our official Facebook page fb.com/ksebl

SPECIAL OFFICER (REVENUE)

1356920001862

21028111004381

Rs.213202.00

September 2022

JYOTHI ENGINEERING COLLEGE

JYOTHI ENGINEERING COLLEGE

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

Mobile no-9447028657

LCN :28/4106

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

CHERUTHURUTHY, CHERUTHURUTHY, THRISSUR

*J. Joseph*  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Palom, Thiruvananthapuram

Hydel Year : Oct - 2021 - Sep - 2022 Month : Aug - 2022

**AR JYOTHI ENGG COLLEGE**

Wheeling 0      Banking Charges 0

**AR JYOTHI ENGG COLLEGE ( 28/4106 )**

From Date 01-Aug-2022      To Date 31-Aug-2022

| Category | Export | Import   | Solar Gen | Net units | Transmission | Wheeling | Balance |
|----------|--------|----------|-----------|-----------|--------------|----------|---------|
| Normal   | 152.00 | 10102.00 | 5600.00   | 0.00      | 0.00         | 0.00     | 0.00    |
| Peak     | 0.00   | 4344.00  | 20.00     | 0.00      | 0.00         | 0.00     | 0.00    |
| Off-peak | 0.00   | 8328.00  | 20.00     | 0.00      | 0.00         | 0.00     | 0.00    |
| Total    | 152.00 | 22774.00 | 5640.00   | 0.00      | 0.00         | 0.00     | 0.00    |

| Zone     | Billing Details |           |               | Current |  | Banking |  | Balance in Bank |      |
|----------|-----------------|-----------|---------------|---------|--|---------|--|-----------------|------|
|          | Balance         | Available | Total Balance |         |  |         |  |                 |      |
| Normal   | 0.00            | 0.00      | 0.00          | 0.00    |  | 0.00    |  |                 | 0.00 |
| Peak     | 0.00            | 0.00      | 0.00          | 0.00    |  | 0.00    |  |                 | 0.00 |
| Off-peak | 0.00            | 0.00      | 0.00          | 0.00    |  | 0.00    |  |                 | 0.00 |
| Total    | 0.00            | 0.00      | 0.00          | 0.00    |  | 0.00    |  |                 | 0.00 |

**Adjustments**

**AR JYOTHI ENGINEERING COLLEGE ( 28/4106 )**

| Zone     | Consumption kVA | Adjusted kVA | Billed kVA | Consumption KWH | Adjusted kWH | Billed kWH |
|----------|-----------------|--------------|------------|-----------------|--------------|------------|
| Normal   | 59.00           | 0            | 0          | 9950.00         | 0            | 9950       |
| Peak     | 0.00            | 0            | 0          | 4344.00         | 0            | 4344       |
| Off-peak | 0.00            | 0            | 0          | 8328.00         | 0            | 8328       |
| Total    |                 | 0.00         |            | 22622.00        | 0.00         | 22622.00   |

Total kWH Adjusted 0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| ID Relief            | 0.0  |

Remarks

SPECIAL OFFICER (REVENUE)



Dr. JOSEPH.THERATTIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531





# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Palam, Thiruvananthapuram  
**DEMAND NOTICE FOR AUGUST 2022**  
(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con: 1356920001862  
 Inst: WT 2 (B) GENERAL  
 Bill Date: 05-Aug-2022  
 Due Date: 12-Aug-2022  
 Sub Date: 27-Aug-2022  
 B/S No: 2102811997328 Var: 0  
 CD: 441140  
 BSI Virtual A/c No (IFS Code: SBIN0070493)-KSEBHT28C4106  
 Consumer GSTIN ID: KSEB (UJST) ID=32AAECK2277NBZ1

LCN: 28/4106  
 Areas as on 30-Jun-2022  
 Disputed:  Undisputed:   
 Date of Previous Reading: 30-Jun-2022  
 Date of Present Reading: 31-Jul-2022  
 Email: rejlinack@jsec.ac.in  
 Supply Voltage: 11 KV HT  
 Billing Type: DPS  
 Section: Cheruthuruthy  
 Circle: Thrissur

Reading Details of meter 19003877-Working (KVA, KWh, KVAh & KVArh) for 07-2022

| 1. Energy Consumption (KWh) |           |           |       | 2. Energy Consumption (KVAh) |           |           |       | 3. Energy Consumption (KVAh) Lag and kVAh (Lead) |         |         |       |
|-----------------------------|-----------|-----------|-------|------------------------------|-----------|-----------|-------|--|---------|---------|-------|
| Zone                        | FR        | IR        | MF    | Zone                         | FR        | IR        | MF    | Zone   | FR      | IR      | MF    |
| 1                           | 149200.00 | 143446.00 | 2.000 | 1                            | 154519.00 | 149614.00 | 2.000 | 1  | 29524.0 | 28120.0 | 2.000 |
| 2                           | 70086.00  | 63199.00  | 2.000 | 2                            | 72530.00  | 69971.00  | 2.000 | 2  | 12490.0 | 11936.0 | 2.000 |
| 3                           | 129436.00 | 124894.00 | 2.000 | 3                            | 131481.00 | 126825.00 | 2.000 | 3  | 15219.0 | 14613.0 | 2.000 |
| Total                       |           |           | 25424 | Total                        |           |           | 26320 | Total kVAh (Lag)                                 |         |         | 5128  |
| Total                       |           |           | 25424 | Total                        |           |           | 26320 | Total kVAh (Lead)                                |         |         | 530   |

4. Demand (KVA) Readings MF Units  
 1 44.93 2.000 69.66  
 2 34.40 2.000 68.88  
 3 32.85 2.000 65.7

5. Factory Lighting 0.0  
 6. Colony Lighting 0.0  
 7. Generator 0.0

Avg PF = KWh/KVAh: 0.97

**INVOICE**

| Unit                                      | Rate   | Amount (Rs) | Amount           |          |
|---|--------|-------------|------------------|----------|
| <b>1. Total Demand Charge</b>             |        |             |                  |          |
| a. Demand Charge - Normal                 |        | 45000.00    |                  |          |
| b. Demand Charge - Peak *                 | 90.0   | 500.000     | 0.00             |          |
| c. Demand Charge - Off peak               | 0.0    | 500.000     | 0.00             |          |
| d. Excess Demand Charge                   | 0.0    | 500.000     | 0.00             |          |
| e. Excess Demand Charge (Peak)            | 0.0    | 250.000     | 0.00             |          |
| f. Excess Demand Charge (Off)             | 0.0    | 250.000     | 0.00             |          |
| Sub Total (a+b+c+d+e+f)                   |        |             | 45000.00         |          |
| <b>2. Total Energy Charges</b>            |        |             |                  |          |
| a. Energy charges - Normal                | 11366  | 6.800       | 77288.80         |          |
| b. Energy charges - Peak                  | 4974.0 | 10.200      | 50734.80         |          |
| c. Energy charges - Off peak              | 9084.0 | 5.100       | 46326.40         |          |
| Sub Total (a+b+c)                         |        |             | 174352.00        |          |
| 3. PF Incentive / Disincentive            |        |             | -1743.52         |          |
| Total Energy Charge                       |        |             | 172608.48        |          |
| <b>4. Energy Charges on Lighting load</b> |        |             |                  |          |
| a. Factory Lighting                       | 0      | 0.2         |                  |          |
| b. Colony Lighting                        | 0      | 0.2         |                  |          |
| Sub Total (a+b)                           |        |             | 0.00             |          |
| 5. Electricity Duty                       |        | 174352      | 0.100            | 17435.20 |
| 6. Eto. Surcharge                         |        | 25424       | 0.025            | 635.60   |
| 7. Duty on self generated energy          |        | 4920        | 0.012            | 59.04    |
| 8. Penalty for non-segn. of light load    |        |             |                  |          |
| 10. Total (add 1 to 9)                    |        |             | 235738.32        |          |
| Plus/Minus (Round off)                    |        |             | -0.32            |          |
| UnDisputed Arr Amount                     |        |             | 0.00             |          |
| Less: 1. Advance / Credit                 |        |             |                  |          |
| 2. CD Interest                            |        |             | -0.00            |          |
| 3. CD Refund                              |        |             | 0.00             |          |
| <b>Net Payable</b>                        |        |             | <b>235738.00</b> |          |

(Rupees Two Lakh Thirty Five Thousand Seven Hundred Thirty Eight Only)  
 E & O E Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

Instructions: Please Detach and enclose with the DD

1356920001862 2102811997328 Rs. 235738.00 August 2022

JYOTHI ENGINEERING COLLEGE

Signature: *[Handwritten Signature]*

SPECIAL OFFICER (REVENUE)

Jyothi Engineering College  
Cheruthuruthy - 679531





# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2021 - Sep - 2022 Month : Jul - 2022

**DLAR JYOTHI ENGG COLLEGE**

Transmission 0      Wheeling 0      Banking Charges 0

**DLAR JYOTHI ENGG COLLEGE ( 28/4106 )**

Capacity 0.06  
No. of Days Generated 30      From Date 01-Jul-2022      To Date 31-Jul-2022

| Zone         | Export        | Import          | Solar Gen      | Net units   | Transmission | Wheeling    | Balance     |
|--------------|---------------|-----------------|----------------|-------------|--------------|-------------|-------------|
| Normal       | 142.00        | 11508.00        | 4900.00        | 0.00        | 0.00         | 0.00        | 0.00        |
| Peak         | 0.00          | 4974.00         | 20.00          | 0.00        | 0.00         | 0.00        | 0.00        |
| Offpeak      | 0.00          | 9084.00         | 0.00           | 0.00        | 0.00         | 0.00        | 0.00        |
| <b>Total</b> | <b>142.00</b> | <b>25566.00</b> | <b>4920.00</b> | <b>0.00</b> | <b>0.00</b>  | <b>0.00</b> | <b>0.00</b> |

**Banking Details**

| Zone         | Balance     | Availble    | Total Balance | Current     | Banking     | Balance in Bank |
|--------------|-------------|-------------|---------------|-------------|-------------|-----------------|
| Normal       | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| Peak         | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| Offpeak      | 0.00        | 0.00        | 0.00          | 0.00        | 0.00        | 0.00            |
| <b>Total</b> | <b>0.00</b> | <b>0.00</b> | <b>0.00</b>   | <b>0.00</b> | <b>0.00</b> | <b>0.00</b>     |

**Adjustments**

**JYOTHI ENGINEERING COLLEGE ( 28/4106 )**

| Zone         | Consumption kVA | Adjusted kVA | Billed kVA | Consumption kWh | Adjusted kWh | Billed kWh      |
|--------------|-----------------|--------------|------------|-----------------|--------------|-----------------|
| Normal       | 74.00           | 0            | 0          | 11366.00        | 0            | 11366           |
| Peak         | 0.00            | 0            | 0          | 4974.00         | 0            | 4974            |
| Offpeak      | 0.00            | 0            | 0          | 9084.00         | 0            | 9084            |
| <b>Total</b> |                 | <b>0.00</b>  |            | <b>25424.00</b> | <b>0.00</b>  | <b>25424.00</b> |

Total kWh Adjusted 0.00

|                      |      |
|----------------------|------|
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

SPECIAL OFFICER (REVENUE)



  
 Dr. JOSE P. THERATTIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531



# KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Palton, Thiruvananthapuram  
**DEMAND NOTICE FOR JULY 2022**  
 (As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE - 2014)

|   |                   |                          |  |                                  |
|---|-------------------|--------------------------|--|----------------------------------|
| Conn<br>130000001002  | HT II (B) GENERAL | Bill Date<br>09-Jul-2022 | Due Date<br>18-Jul-2022  | Bill No<br>2102011000779 Ver : 0 |
| JYOTHI ENGINEERING COLLEGE<br>JYOTHI ENGINEERING COLLEGE,<br>CHERUTHURUTHY, CHERUTHURUTHY,<br>Thrissur,<br>Mobile no-9447028657 |                   |                          | Last Date<br>30-Jul-2022   | CD<br>441140                     |
| LCN : 284106  |                   |                          | Bill Virtual A/c No (F's Code: 80IN0070493)-KSEBHT28C4106<br>Tariff charge w.e.f 26/6/2022<br>Virtual Account No:-<br>KSEBHT28C4106<br>TDS for FY-21, 22 is 1875 |                                  |

|                       |                                     |                  |                     |                          |                        |                |
|-----------------------|-------------------------------------|------------------|---------------------|--------------------------|------------------------|----------------|
| Appears as on bill    |                                     |                  |                     | Date of Previous Reading | Email: rej@ksecb.co.in |                |
| Disputed              | <input type="checkbox"/> Undisputed |                  |                     | Date of Present Reading  | 30-Jun-2022            | Supply Voltage |
| Contract Demand (KVA) | 75% of CD (KVA)                     | 150% of CD (KVA) | Connected Load (KW) | Average                  |                        | 11 KV          |
| 120.0                 | 90.0                                | 150.0            | 715.500             | MD (KVA)                 | Consumption (KWh)      | PF             |
|                       |                                     |                  |                     | 88.00                    | 26781                  | 0.95           |
|                       |                                     |                  |                     | Circle                   | Thrissur               |                |

**Reading Details of meter 19003677-Working (KVA, KWh, KVAh & KVArh) for 06-2022**

| 1. Energy Consumption (KWh) |      |      |       | 3. Energy Consumption (KVArh) Lag and KVArh (Lead) |                   |      |      |       |       |      |      |       |
|-----------------------------|------|------|-------|--|-------------------|------|------|-------|-------|------|------|-------|
| Zone                        | FR   | IR   | MF    | Units  | Zone              | FR   | IR   | MF    | Units | FR   | IR   | Units |
| 1                           | 0.00 | 0.00 | 2.000 | 13090  | 1                 | 0.00 | 0.00 | 2.000 | 3708  | 0.00 | 0.00 | 15.4  |
| 2                           | 0.00 | 0.00 | 2.000 | 5992   | 2                 | 0.00 | 0.00 | 2.000 | 1840  | 0.00 | 0.00 | 4.0   |
| 3                           | 0.00 | 0.00 | 2.000 | 12530  | 3                 | 0.00 | 0.00 | 2.000 | 1534  | 0.00 | 0.00 | 8.0   |
| Total                       |      |      |       | 30412  | Total kVArh (Lag) |      |      |       |       |      |      |       |
|                             |      |      |       |  | 6882 kVArh (Lead) |      |      |       |       |      |      |       |

| 2. Energy Consumption (KVAh) |      |      |       | 4. Demand (KVA) |       |       |
|------------------------------|------|------|-------|-----------------|-------|-------|
| Zone                         | FR   | IR   | MF    | Readings        | MF    | Units |
| 1                            | 0.00 | 0.00 | 2.000 | 145.40          | 2.000 | 98.0  |
| 2                            | 0.00 | 0.00 | 2.000 | 39.71           | 2.000 | 79.0  |
| 3                            | 0.00 | 0.00 | 2.000 | 35.23           | 2.000 | 70.0  |
| Total                        |      |      |       | 514.48          |       |       |


**INVOICE**

| 1. Total Demand Charge                 |  | Unit    | Rate    | Amount (Rs) | 3. Other Charges       |  | Amount           |
|--|--|---------|---------|-------------|------------------------|--|------------------|
| a. Demand Charge - Normal              |  | 98.0    | 500.000 | 49000.00    | Reserve for Fee        |  | 0.00             |
| b. Demand Charge - Peak                |  | 0.0     | 500.000 | 0.00        |                        |  |                  |
| c. Demand Charge - Off peak            |  | 0.0     | 500.000 | 0.00        |                        |  |                  |
| d. Excess Demand Charge                |  | 0.0     | 200.000 | 0.00        |                        |  |                  |
| e. Excess Demand Charge (Peak)         |  | 0.0     | 200.000 | 0.00        |                        |  |                  |
| f. Excess Demand Charge (Off)          |  | 0.0     | 200.000 | 0.00        |                        |  |                  |
| Sub Total (a+f+c+d+e+f)                |  |         |         | 49000.00    |                        |  |                  |
| 2. Total Energy Charges                |  |         |         |             |                        |  |                  |
| a. Energy charges - Normal             |  | 13090   | 7.800   | 102102.00   |                        |  |                  |
| b. Energy charges - Peak               |  | 5992.0  | 11.700  | 69504.00    |                        |  |                  |
| c. Energy charges - Off peak           |  | 10530.0 | 5.850   | 61588.50    |                        |  |                  |
| Sub Total (a+b+c)                      |  |         |         | 229794.50   |                        |  |                  |
| 3. PF Incentive / Disincentive         |  |         |         | -2067.84    |                        |  |                  |
| Total Energy Charge                    |  |         |         | 227726.66   |                        |  |                  |
| 4. Energy Charges on Lighting load     |  |         |         |             |                        |  |                  |
| a. Factory Lighting                    |  | 01      | 0.00    |             | 10 Total (add 1 to 9)  |  | 230758.99        |
| b. Colony Lighting                     |  | 01      | 0.00    | 0.00        | Plus/Minus (Round off) |  | 0.01             |
| Sub Total (a+b)                        |  |         |         |             | Un-disputed Amt Amount |  | 0.00             |
| 5. Electricity Duty                    |  |         | 0.100   | 22497.56    | Less                   |  |                  |
| 6. Etc. Surcharge                      |  |         | 30472   | 0.025       | 1. Advance / Credit    |  |                  |
| 7. Duty on self generated energy       |  |         | 01      | 0.012       | 2. CD Interest         |  | 16074.00         |
| 8. Penalty for non-conn. of light load |  |         |         | 05.84       | 3. CD Refund           |  | 0.00             |
|  |  |         |         |             | <b>Net Payable</b>     |  | <b>272801.00</b> |

(Rupees Two Lakh Seventy Two Thousand Eight Hundred One Only)

Balance Advances at Credit, if any

Please follow our official Facebook page for updates & announcements.

  
**J. JOSE P. THEATTIL**  
 SPECIAL OFFICER (REVENUE),  
 Jyothi Engineering College  
 Cheruthuruthy - 679531





# KERALA STATE ELECTRICITY BOARD

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram  
Hydel Year : Oct - 2021 - Sep - 2022 Month : Jun - 2022

## SOLAR JYOTHI ENGG COLLEGE

Transmission 0      Wheeling 0      Banking Charges 0

## SOLAR JYOTHI ENGG COLLEGE ( 28/4106 )

Capacity .06  
No. of Days Generated 30

| Zone    | Export | Import  | Solar Gen | Net units | Transmission | Wheeling | Balance |
|---------|--------|---------|-----------|-----------|--------------|----------|---------|
| Normal  | 22.00  | 2262.00 | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Peak    | 0.00   | 1042.00 | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Offpeak | 0.00   | 1496.00 | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |
| Total   | 22.00  | 4800.00 | 0.00      | 0.00      | 0.00         | 0.00     | 0.00    |

### Banking Details

| Zone    | Balance | Available | Total Balance | Current | Banking | Balance in Bank |
|---------|---------|-----------|---------------|---------|---------|-----------------|
| Normal  | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Peak    | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Offpeak | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |
| Total   | 0.00    | 0.00      | 0.00          | 0.00    | 0.00    | 0.00            |

### Adjustments


#### JYOTHI ENGINEERING COLLEGE ( 28/4106 )

| Zone    | Consumption | Adjusted | Billed kVA | Consumption | Adjusted | Billed kWh |
|---------|-------------|----------|------------|-------------|----------|------------|
| Normal  | 78.00       | 0        | 0          | 2240.00     | 0        | 2240       |
| Peak    | 0.00        | 0        | 0          | 1042.00     | 0        | 1042       |
| Offpeak | 0.00        | 0        | 0          | 1496.00     | 0        | 1496       |
| Total   |             | 0.00     |            | 4778.00     | 0.00     | 4778.00    |

|                      |      |
|----------------------|------|
| Total kWh Adjusted   | 0.00 |
| Total Energy in Bank | 0.00 |
| MD Relief            | 0.0  |

Remarks

SPECIAL OFFICER (REVENUE)

  
 Dr. JOSE P THERATTIL  
 Principal  
 Jyothi Engineering College  
 Cheruthuruthy - 679531

